



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco.1@aol.com

January 23, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: Gasco Production Company
Federal #12-1-10-18
2312' FNL and 550' FWL
SW NW Section 1, T10S - R18E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT
Utah Division of State Lands - SLC, UT
Utah Division of Oil, Gas & Mining - Roosevelt, UT

RECEIVED
JAN 25 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: UTU-76482	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Federal #12-1-10-18	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		10. FIELD AND POOL, OR WILDCAT: Riverbend - Uteland Butte	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 598326X 39.973783 AT PROPOSED PRODUCING ZONE: SW NW -109.848583 4425272Y		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 1, T10S-R18E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 25.2 miles Southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 550'	16. NUMBER OF ACRES IN LEASE: 359.94	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres; SW NW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 4200'	19. PROPOSED DEPTH: 12,365'	20. BOND DESCRIPTION: Bond #UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4899' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H40, 48#	225'	225 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,233'	528 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P110, 13.5#	12,365'	366 sx Hi-Lift, 11.5 ppg, 3.05 yield & 1586 sx 50-50 Poz, 14.1 ppg, 1.28 yield

CONFIDENTIAL

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PROGRAM |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **PermitCo Inc.**

AGENT'S PHONE NO.: **303-857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher**

TITLE **Agent for Gasco Production Company**

SIGNATURE **Venessa Langmacher**

DATE **January 23, 2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-37646**

Approved by the
Utah Division of
Oil, Gas and Mining

Date: **02-22-06**
By: **[Signature]**

Federal Approval of this
Action is Necessary

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JAN 25 2006

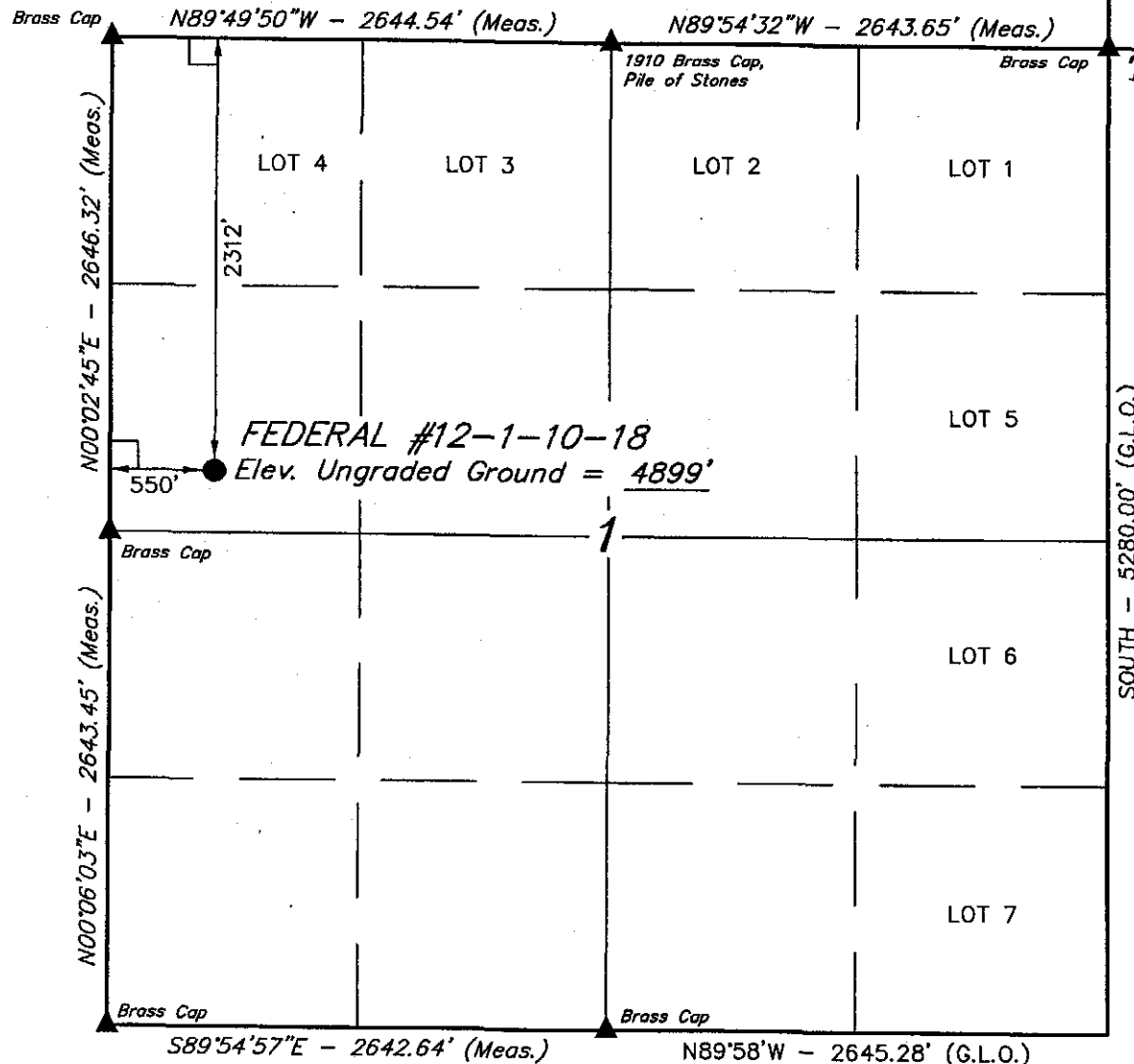
DIV. OF OIL, GAS & MINING

T10S, R18E, S.L.B.&M.

R
18
E

GASCO PRODUCTION COMPANY

Well location, FEDERAL #12-1-10-18, located as shown in the SW 1/4 NW 1/4 of Section 1, T10S, R18E, S.L.B.&M. Uintah County, Utah.

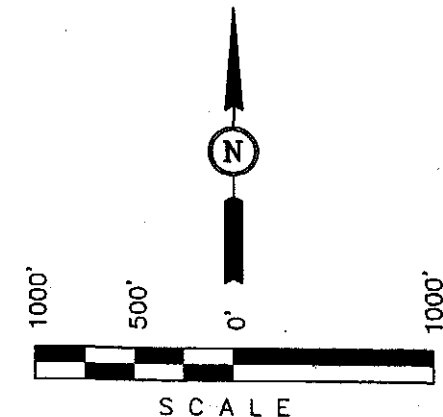


SOUTH - 5280.00' (G.L.O.)

T9S
T10S

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 6, T10S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5011 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John L. H. H.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°58'25.79" (39.973831)
LONGITUDE = 109°50'58.09" (109.849469)
(AUTONOMOUS NAD 27)
LATITUDE = 39°58'25.92" (39.973867)
LONGITUDE = 109°50'55.57" (109.848769)

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-21-05	DATE DRAWN: 7-26-05
PARTY S.H. L.M. K.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE GASCO ENERGY, INC.	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**Federal #12-1-10-18
2312' FNL and 550' FWL
SW NW Sec. 1, T10S - R18E
Uintah County, Utah**

Prepared For:

GASCO PRODUCTION COMPANY

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**

CONFIDENTIAL-TIGHT HOLE



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

Attached.

2. A Drilling Plan

Attached.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.

See Surface Use Plan Attached.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).

Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. Bond #UT-1233.

5. Operator certification.

Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1
Gasco Production Company
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SW NW Section 1, T10S - R18E
Uintah County, Utah

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Lease No. UTU-76482

DRILLING PROGRAM

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	4,855'	+0'
Mesaverde	8,705'	-3,850'
Castlegate	11,125'	-6,270'
Blackhawk	11,395'	-6,540'
Spring Canyon	12,065'	-7,210'
T.D.	12,365'	-7,510'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,500'-8,705'
Gas	Mesaverde	8,705'-11,125'
Gas	Blackhawk	11,125'-12,250'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.



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All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



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2312' FNL and 550' FWL

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- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the



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shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

- m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-225'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,233'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0- 12,365'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:

Conductor	Type and Amount
Conductor	225 sxs Premium Type 5 mixed @ 15.6 ppg, 1.18 yield.
Surface	Type and Amount
TOC @ Surface	Lead: 528 sx Hi-Lift @ 11.0 ppg, 3.91 cu ft/sk. Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 cu ft/sk.
Production	Type and Amount
TOC @ 2,500'	Lead: 366 sx Hi-Lift @ 11.5 ppg, 3.05 cu ft/sk. Tail: 1586 sx 50/50 POZ @ 14.1 ppg, 1.28 cu ft/sk.

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.



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- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>pH</i>
0' - 225'	Fresh Water	8.33	1	N/C	7
225' - 3,233'	Fresh Water	8.33	1	N/C	7-8
3,233' - TD	Fresh Water & DAP	9.0 - 11.5	30 - 40	12 - 20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable:
density, viscosity, gel strength, static filtration loss, and Ph.



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- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.



All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express or Equivalent to be run from Base of Surface Casing to TD.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be to perform multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7456 psi. The maximum bottom hole temperature anticipated is 223 degrees F.
- b. No hydrogen sulfide gas is anticipated and no abnormal pressures or temperatures are anticipated.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling will commence immediately upon approval of this application.



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- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.



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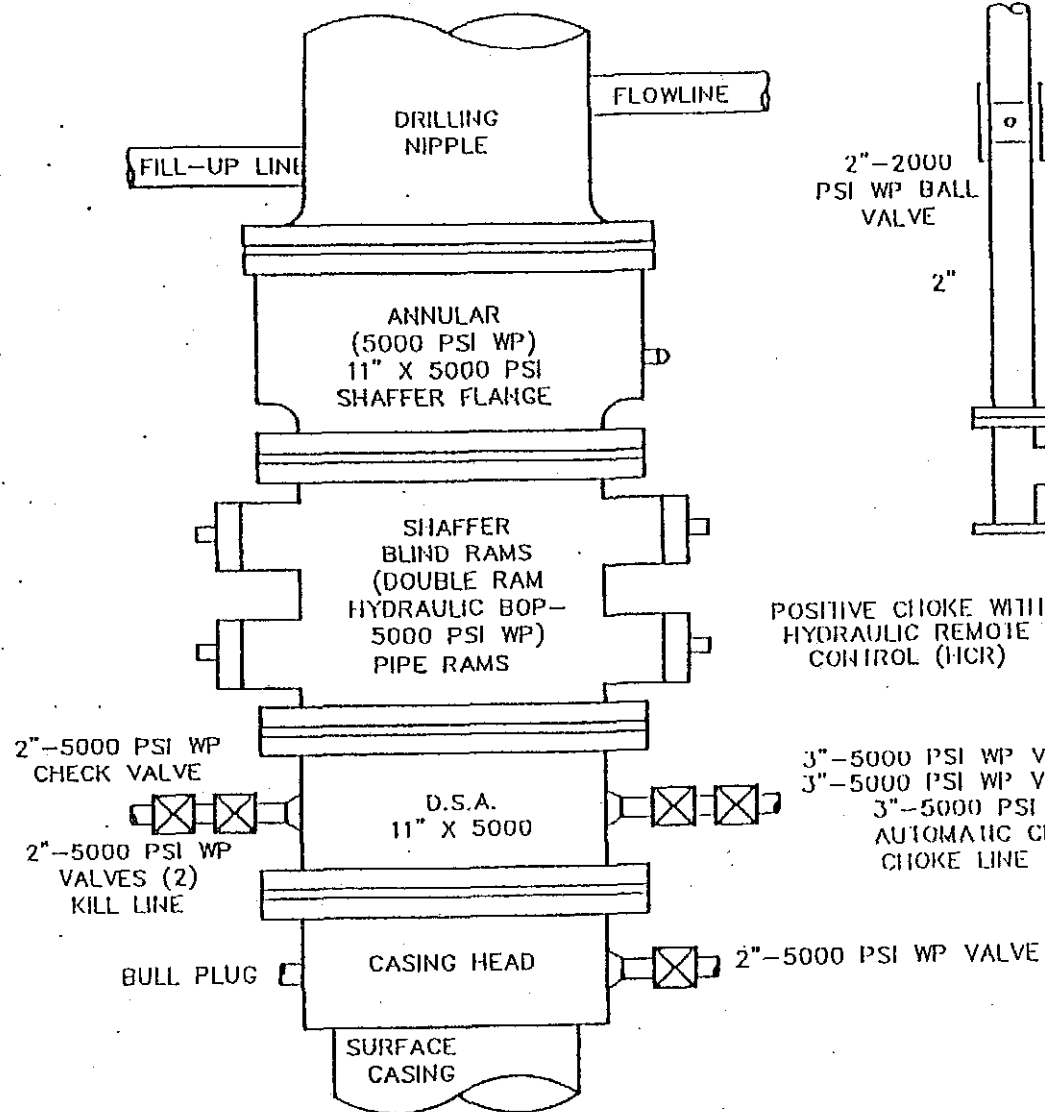
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- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

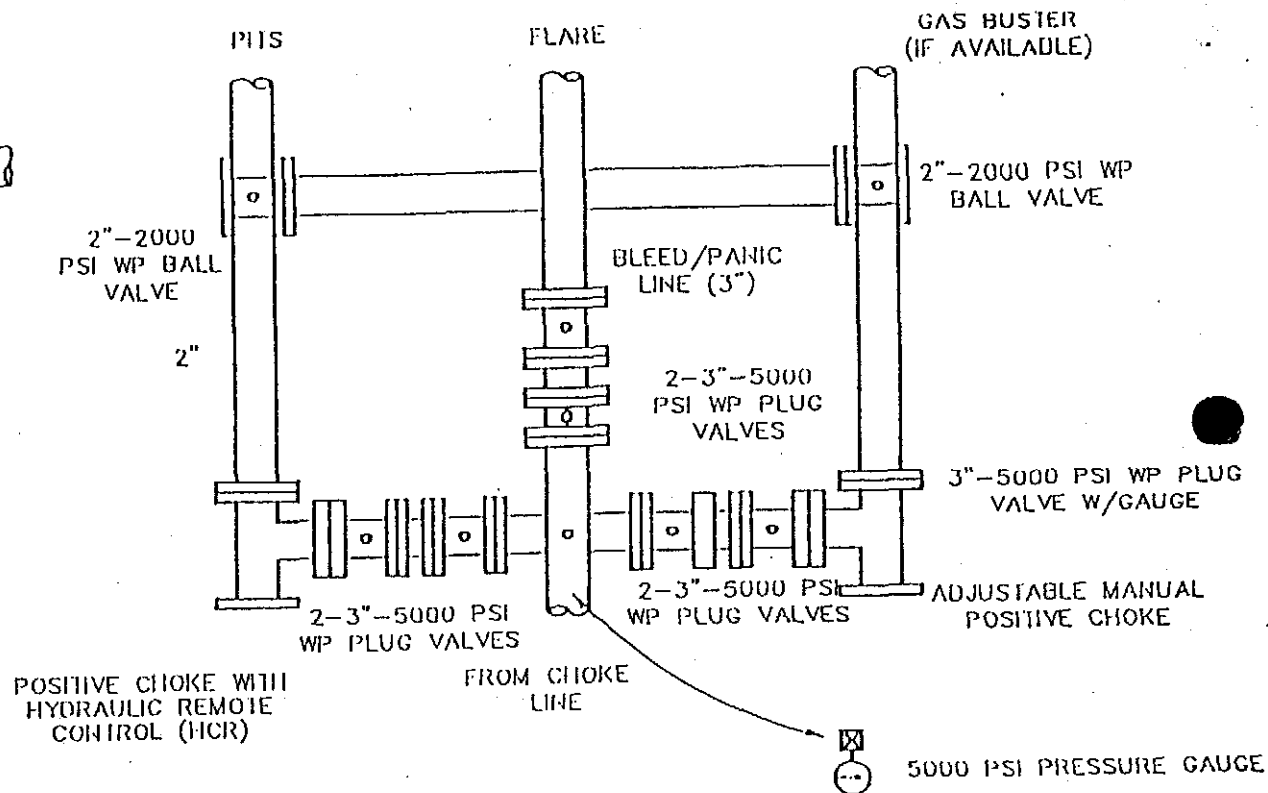
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC 5000 PSI WORKING PRESSURE



PLAN VIEW CHOKES MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKES AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKES LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

ONSHORE ORDER NO. 1
Gasco Production Company
Federal #12-1-10-18
2312' FNL and 550' FWL
SW NW Section 1, T10S - R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76482

SURFACE USE PLAN

Page 1

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

Location Construction -	forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	prior to moving on the drilling rig.
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing -	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests -	twenty-four (24) hours prior to initiating pressure tests.
First Production - Notice	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Thursday, August 18, 2005 at approximately 3:00 p.m. Weather conditions were warm, clear and sunny. In attendance at the onsite inspection were the following individuals:

Karl Wright	Natural Resource Specialist	Bureau of Land Management
Amy Torres	Wildlife Biologist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Venessa Langmacher	Permitting Agent	Permitco Inc.
Shawn Elworthy	Production Superintendent	Gasco Production Company
John Floyd	Civil Engineer	Uintah Engineering and Land Surveying

1. EXISTING ROADS

a. The proposed well site is located approximately 25.2 miles southeast of Myton, Utah.



Gasco Production Company

Federal #12-1-10-18**Lease No. UTU-76482**

2312' FNL and 550' FWL

SW NW Section 1, T10S - R18E

SURFACE USE PLAN

Uintah County, Utah

Page 2

- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay right and proceed southeasterly approximately 6.1 miles until reaching a fork in the road. Turn right and proceed southeasterly 0.6 miles. Turn left onto proposed access and proceed easterly 0.7 miles. Turn right onto the proposed access and proceed southeasterly 0.4 miles until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. **PLANNED ACCESS ROADS**

- a. Approximately 1.1 miles of new construction will be necessary.
- b. The maximum grade of the new construction will be approximately 4%.
- c. No culverts will be necessary.
- d. The last 1.1 miles of new access road was centerline flagged at the time of staking.
- e. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- f. No cattle guards will be necessary.



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SURFACE USE PLAN

Page 3

- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- k. No road right of way will be necessary.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - two
- d. Drilling wells - none



- e. Shut-in wells - six
- f. Temporarily abandoned wells - none
- g. Disposal wells - none
- h. Abandoned wells - none
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, a production facility layout will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.



- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



Gasco Production Company

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SURFACE USE PLAN

Uintah County, Utah

Page 8

3. Corner posts shall be cemented *and/or* braced in such a manner to keep the fence tight at all times.
4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE**

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their *Conditions of Approval* for the subject well.



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Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Shadscale	3
Gardner	3
Crested Wheatgrass	3
Indian Ricegrass	3
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.



4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points, excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management. An easement will be requested from the State of Utah for access across Section 2, T10S - R18E.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey and paleontological report has been conducted by SWCA. No significant cultural resources were found and clearance is recommended. A copy of this report is on file with the BLM.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;



-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.



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- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

Drilling & Completion Matters

PERMITCO INC.

14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Gasco Production Company

8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.



ONSHORE ORDER NO. 1

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SURFACE USE PLAN

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This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

September 20, 2005

Date:

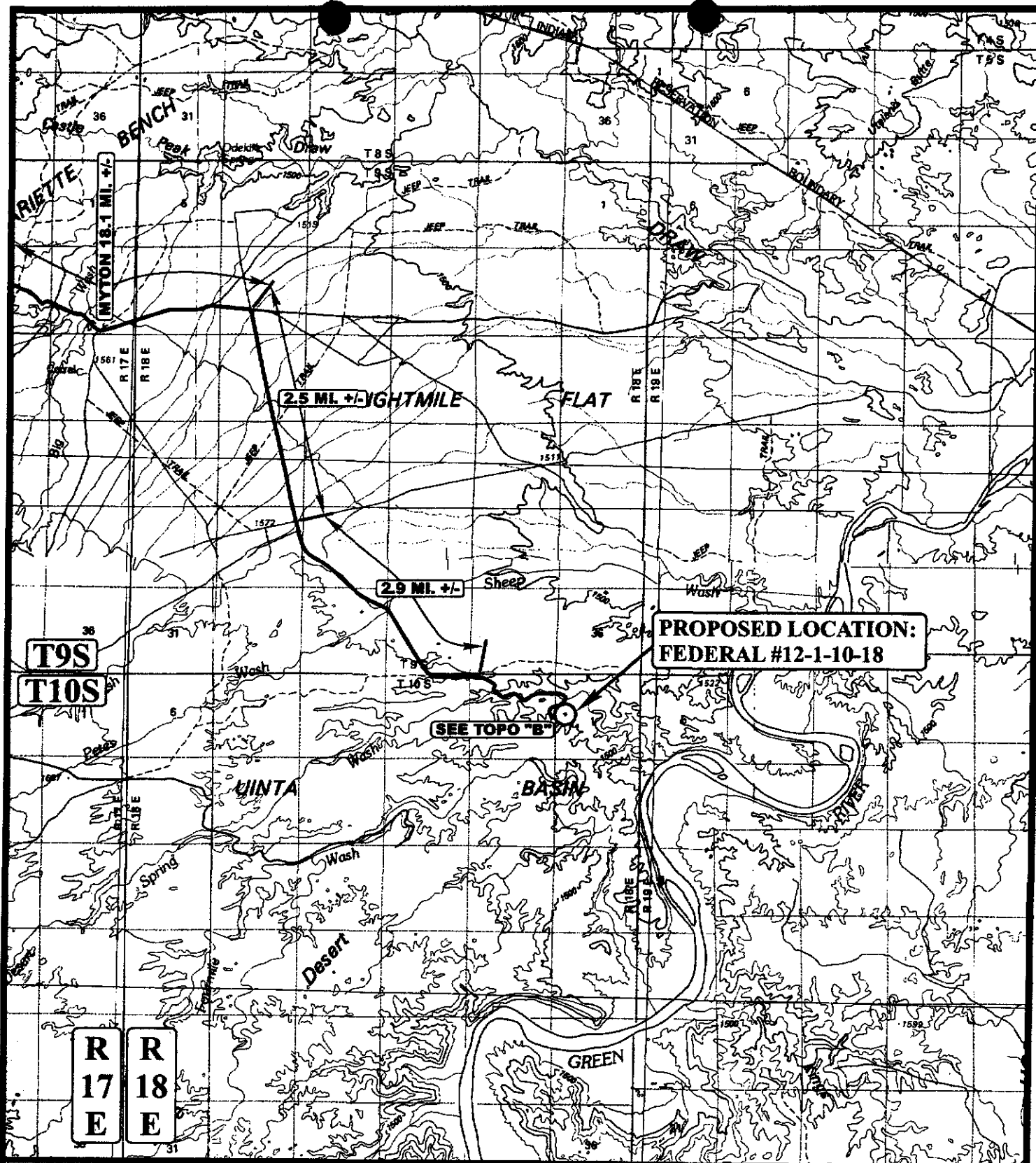
Venessa Langmacher
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Federal #12-1-10-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be laid on surface.
9. There are no other pipelines to be associated in same right of way.
10. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
11. The total length of pipeline is approximately 2386 feet - see Map D.
12. The line will be laid on surface as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 1.6 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
16. The line will be tested with gas pressure to 1000 psi.





LEGEND:

○ PROPOSED LOCATION



GASCO PRODUCTION COMPANY

FEDERAL #12-1-10-18
SECTION 1, T10S, R18E, S.L.B.M.
2312' FNL 550' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 28 05
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: L.K.

REVISED: 00-00-00

A
TOPO

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. A berm will be constructed around the edges of the pad, as shown on the location layout.
- c. The reserve pit will be located on the northwest side of the location.
- d. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- e. The stockpiled topsoil (first six inches) will be stored on the northeast and southwest sides of the location, between Corners 5 and 6 and 2 and 4 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- f. Access to the well pad will be from the west as shown on the Pit & Pad Layout.
- g. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- h. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- i. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.



GASCO PRODUCTION COMPANY

FEDERAL #12-1-10-18

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T10S, R18E, S.L.B.&M.

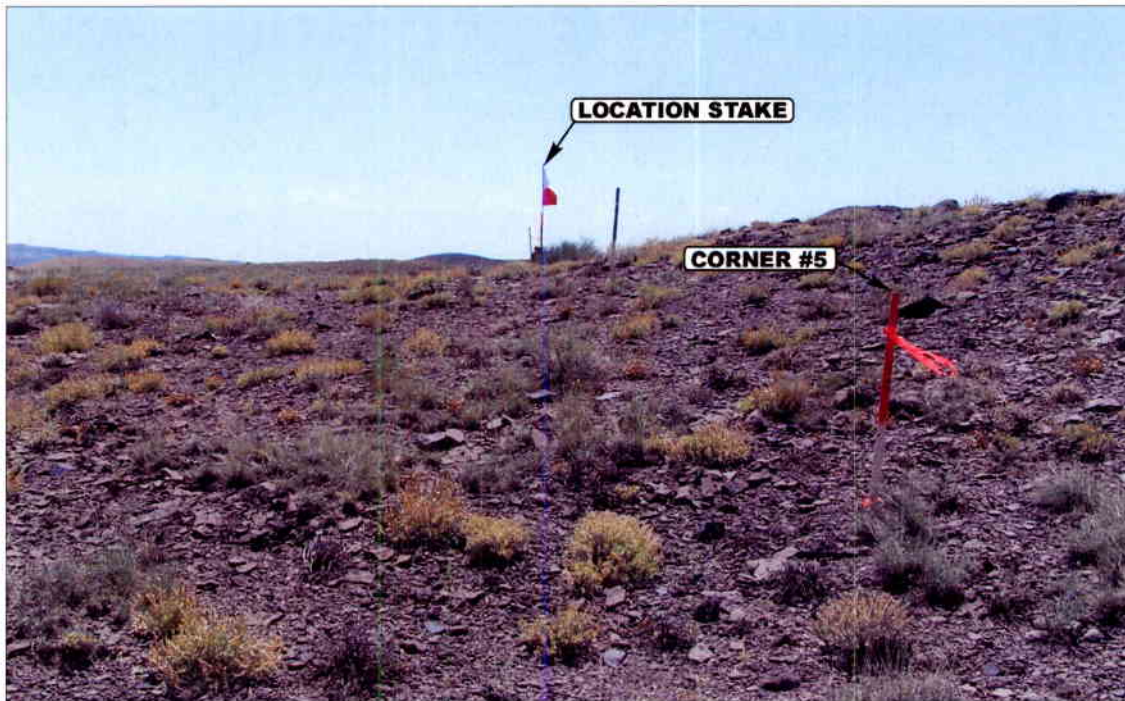


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

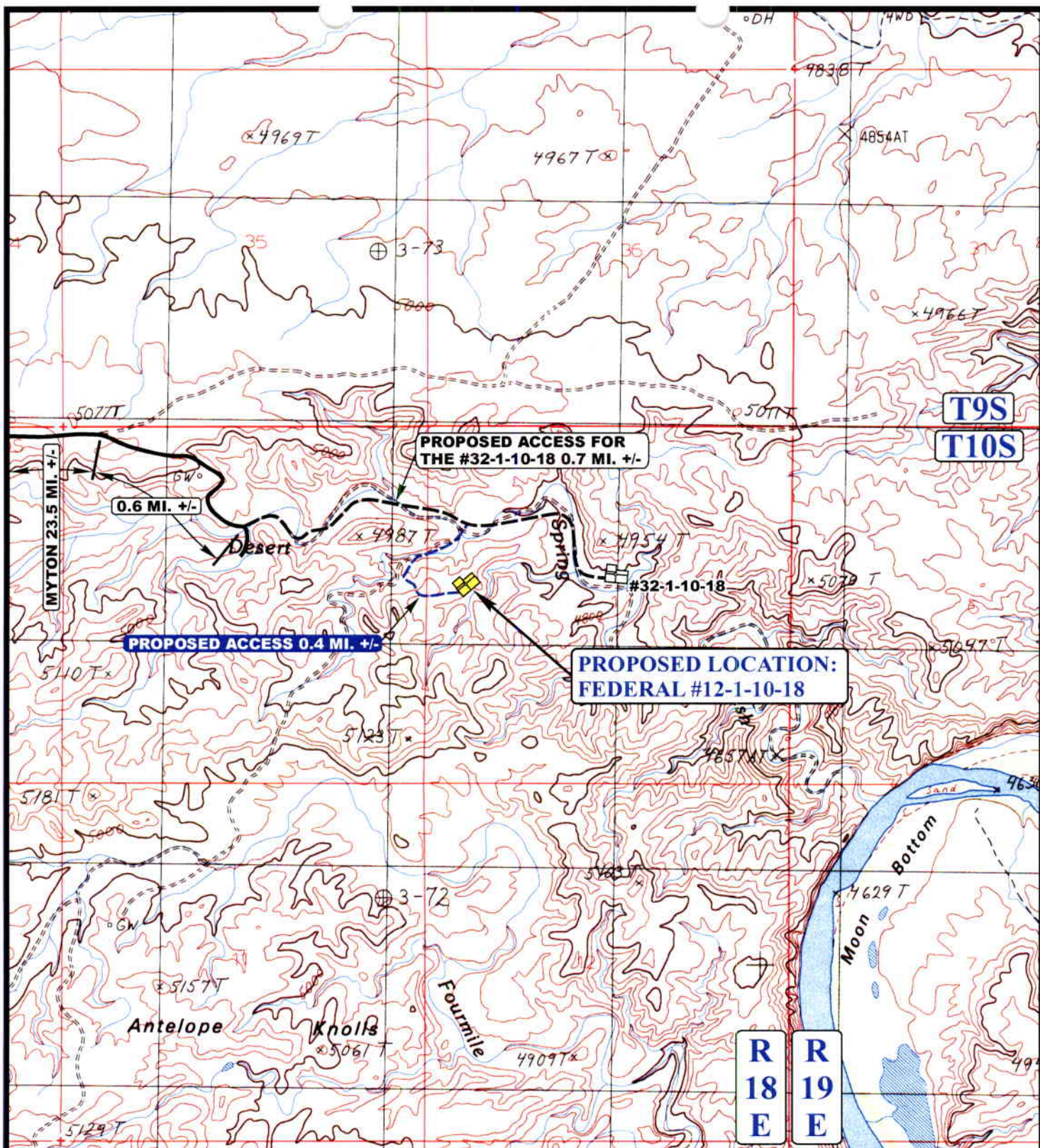
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 28 05
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H. DRAWN BY: L.K. REVISED: 00-00-00



LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD

GASCO PRODUCTION COMPANY

FEDERAL #12-1-10-18
SECTION 1, T10S, R18E, S.L.B.M.
2312' FNL 550' FWL



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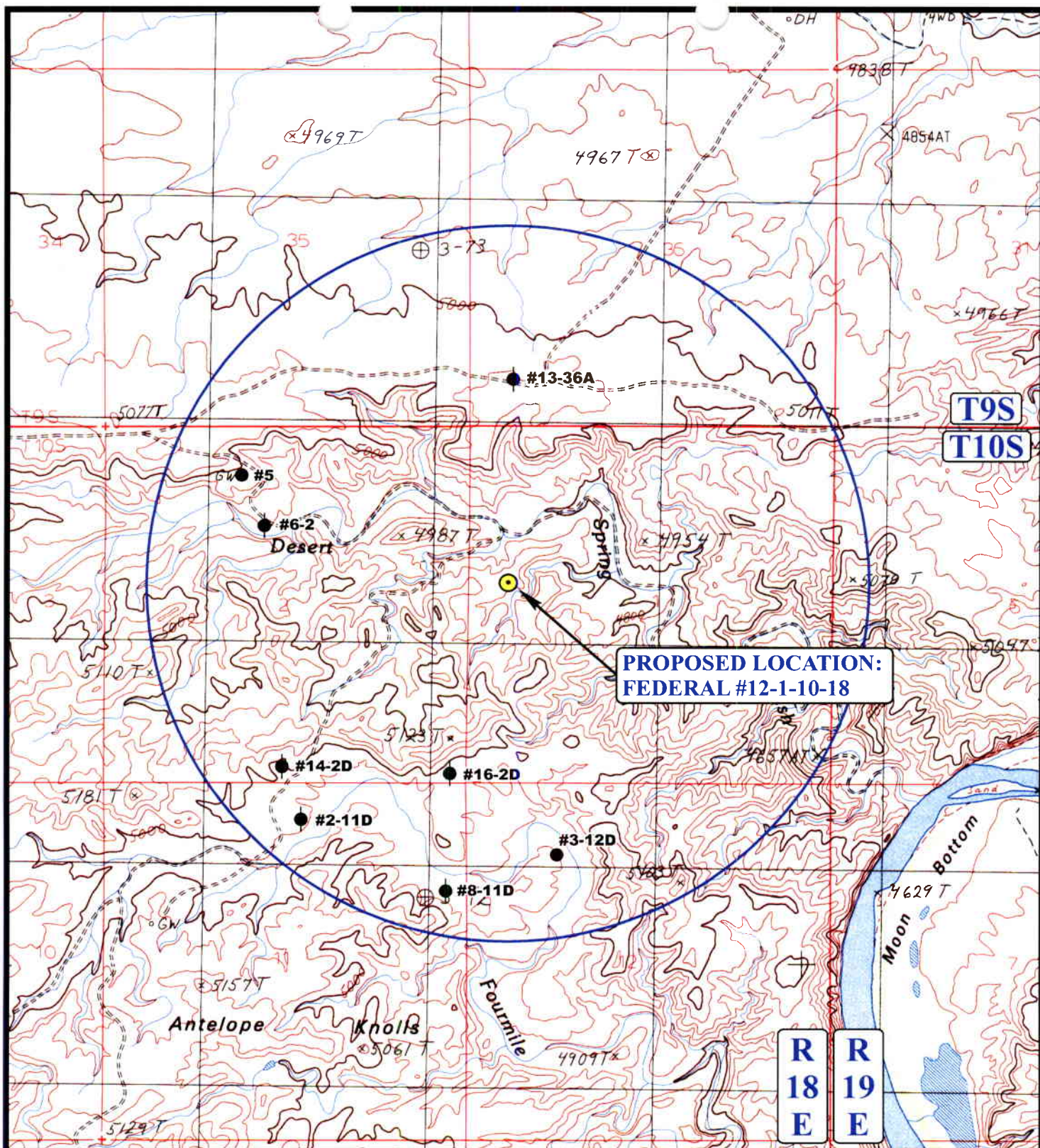


TOPOGRAPHIC
MAP

07 **28** **05**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

FEDERAL #12-1-10-18
SECTION 1, T10S, R18E, S.L.B.M.
2312' FNL 550' FWL



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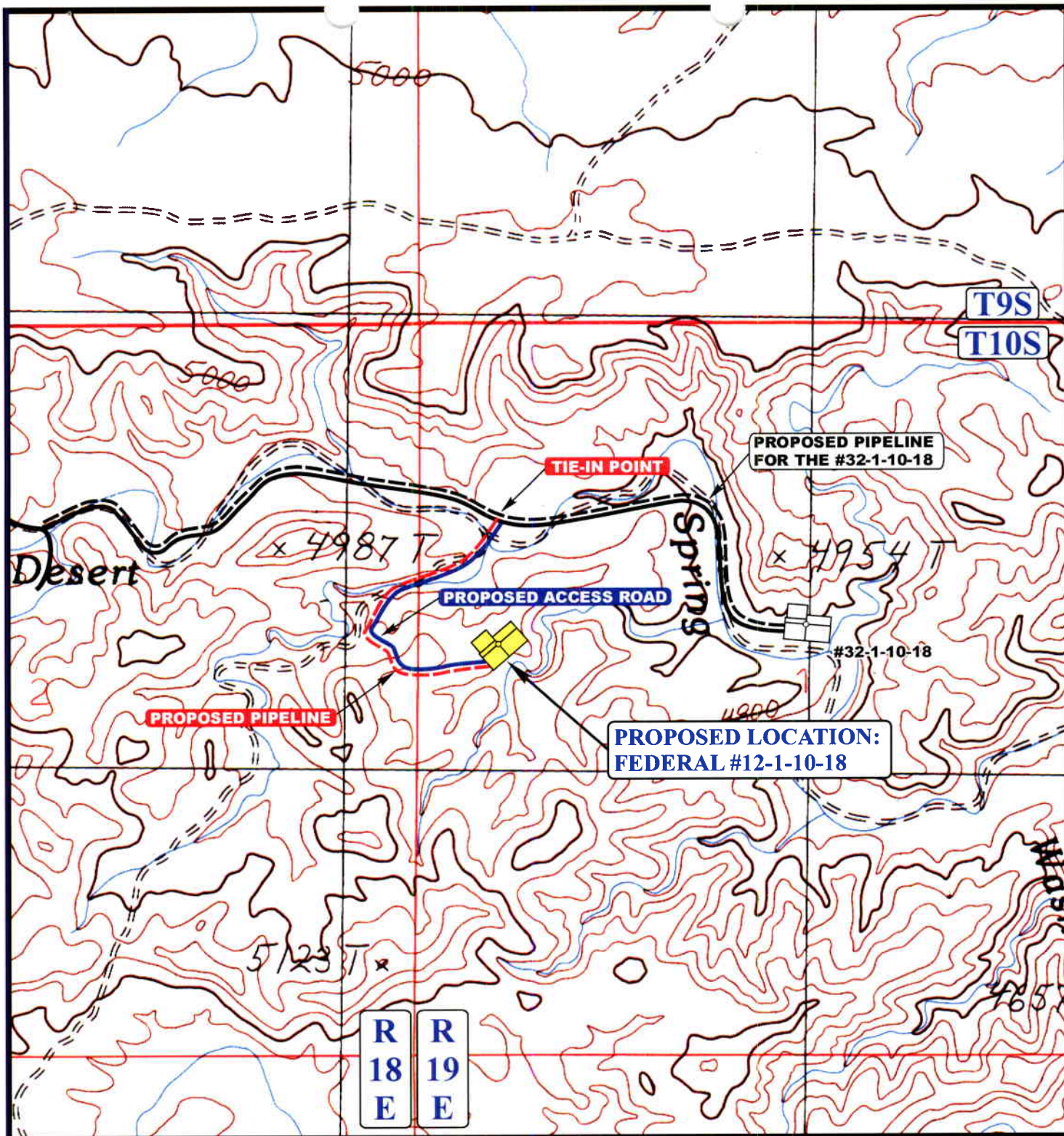


TOPOGRAPHIC
MAP

07 28 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2386' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

FEDERAL #12-1-10-18
SECTION 1, T10S, R18E, S.L.B.M.
2312' FNL 550' FWL



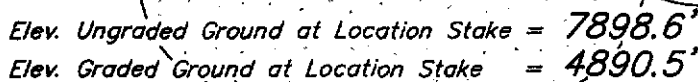
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
07 28 05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

FEDERAL #12-1-10-18
SECTION 1, T10S, R18E, S.L.B.&M.
2312' FNL 550' FWL



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

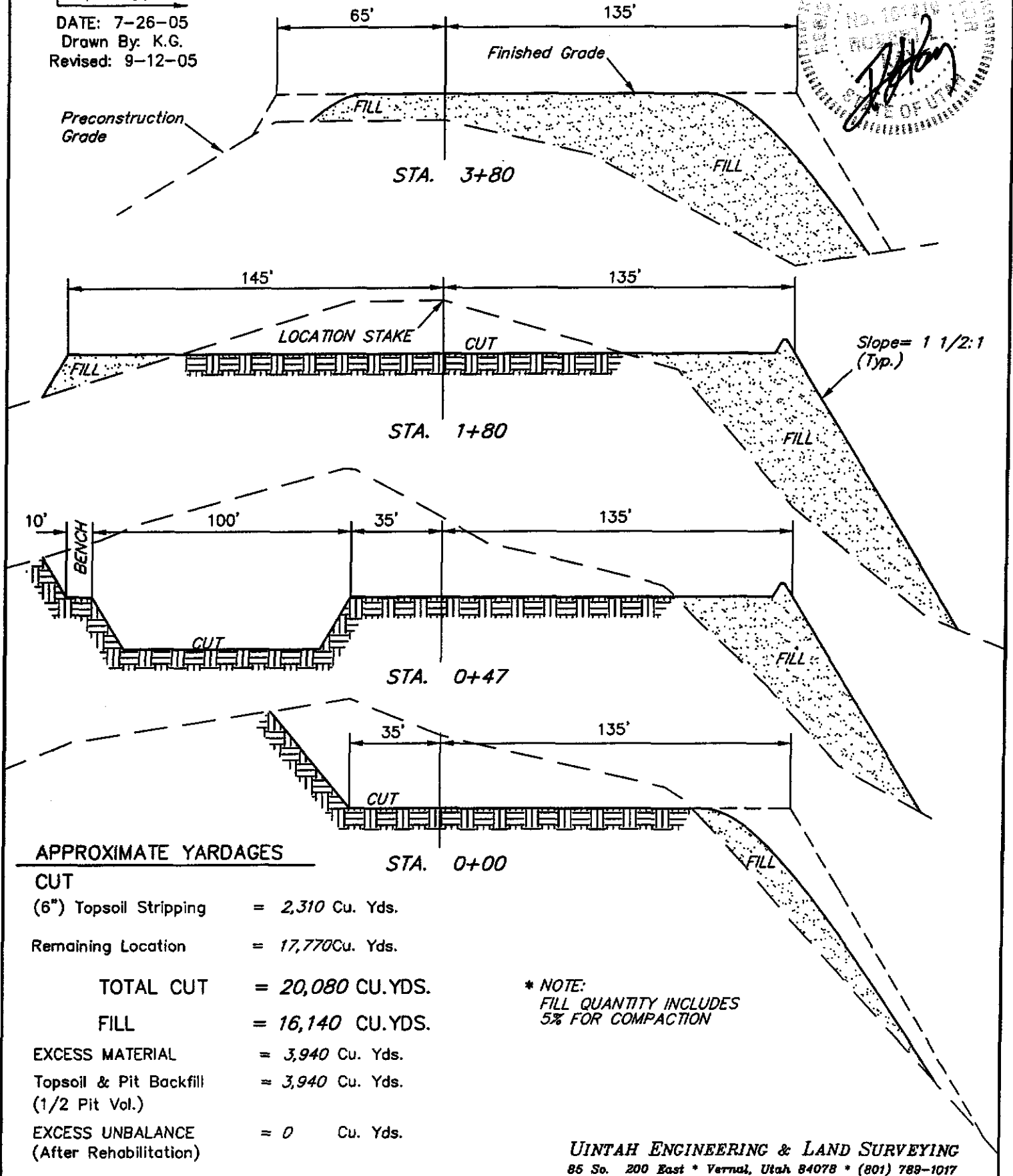
ORSCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

FEDERAL #12-1-10-18
SECTION 1, T10S, R18E, S.L.B.&M.
2312' FNL 550' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 7-26-05
Drawn By: K.G.
Revised: 9-12-05



FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

There are no federal stipulations at this time.



Archeology

A Class III Archeological Survey has been conducted by SWCA. No significant cultural resources found and clearance has been recommended. A copy of this report is on file with the BLM.



GASCO
Energy Inc



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All wells
Uintah County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannonian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,


John D. Longwell
Operations Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/25/2006

API NO. ASSIGNED: 43-047-37646

WELL NAME: FEDERAL 12-1-10-18

OPERATOR: GASCO PRODUCTION (N2575)

PHONE NUMBER: 303-857-9999

CONTACT: VENESSA LANGMACHER

PROPOSED LOCATION:

SWNW 01 100S 180E

SURFACE: 2312 FNL 0550 FWL

BOTTOM: 2312 FNL 0550 FWL

COUNTY: UINTAH

LATITUDE: 39.97378 LONGITUDE: -109.8486

UTM SURF EASTINGS: 598326 NORTHINGS: 4425272

FIELD NAME: UTELAND BUTTE (695)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
-------------	----------	------

Engineering		
-------------	--	--

Geology		
---------	--	--

Surface		
---------	--	--

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76482

PROPOSED FORMATION: BLKHK

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 43-1721)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing SGP



RECEIVED

FEB 02 2006

DIV. OF OIL, GAS & MINING

14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

January 31, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Whitney

Re: Gasco Production Company
Federal #12-1-10-18
2312' FNL and 550' FWL
SW NW Section 1, T10S - R18E
Uintah County, Utah

Diana,

Please note that this location was staked at non-standard spacing in accordance with the rules and regulations of the Utah Division of Oil Gas and Mining. This was done for geologic considerations. Please also note that Gasco Production Company is the only working interest owner within a 460 foot radius. Therefore, we request your administrative approval of this exception to spacing.

If you should need additional information, please don't hesitate to contact me

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 2, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Federal 12-1-10-18 Well, 2312' FNL, 550' FWL, SW NW, Sec. 1, T. 10 South,
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37646.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Federal 12-1-10-18
API Number: 43-047-37646
Lease: UTU-76482

Location: SW NW **Sec.** 1 **T.** 10 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

LEASE DESIGNATION AND SERIAL NUMBER:
UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
2. NAME OF OPERATOR: Gasco Production Company		7. UNIT or CA AGREEMENT NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		8. WELL NAME and NUMBER: Federal 12-1-10-18
PHONE NUMBER: (303) 483-0044		9. API NUMBER: 4304737646
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2312' FNL & 550' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 1 10S 18E		10. FIELD AND POOL, OR WILDCAT: Uteland Butte

COUNTY: Uintah

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Extend Permit
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (2/2/2007)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-31-07
By: [Signature]

3-8-07
RM

NAME (PLEASE PRINT) Beverly Walker	TITLE Engineering Technician
SIGNATURE [Signature]	DATE 1/25/2007

(This space for State use only)

RECEIVED

JAN 29 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737646
Well Name: Federal 12-1-10-18
Location: SW NW Section 1-T10S-R18E Uintah County, Utah
Company Permit Issued to: Gasco Production Co
Date Original Permit Issued: 2/2/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

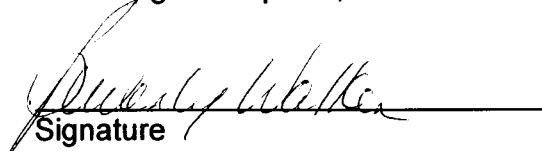
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

1/25/2007

Date

Title: Engineering Technician

Representing: Gasco Production Company

RECEIVED

JAN 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 22 2005

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76482
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Federal #12-1-10-18
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2312' FNL and 550' FWL At proposed prod. zone SW NW		9. API Well No. 43-047-37646
14. Distance in miles and direction from nearest town or post office* Approximately 25.2 miles Southeast of Myton, UT		10. Field and Pool, or Exploratory Riverbend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 550'	16. No. of Acres in lease 359.94	11. Sec., T., R., M., or Blk. and Survey or Area Section 1, T10S-R18E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 4200'	19. Proposed Depth 12,365'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4899' GL		13. State UT
22. Approximate date work will start* ASAP		17. Spacing Unit dedicated to this well 40 Acres; SW NW
23. Estimated duration 35 Days		20. BLM/BIA Bond No. on file Bond #UT-1233

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, a SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

CONFIDENTIAL-TIGHT HOLE

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 9/20/2005
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 2-16-2007
Title Assistant Field Manager		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

FEB 28 2007

NOTICE OF APPROVAL

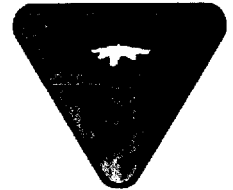
UDOGM

DIV. OF OIL, GAS & MINING

NO. 6XJ0379A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400**



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company
Well No: Federal 12-1-10-18
API No: 43-047-37646

Location: SWNW, Sec 1, T10S, R18E
Lease No: UTU-76482
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Darren Williams) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Darren Williams) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		lbs./acre
Western Wheatgrass	<i>Agropyron smithii</i>	4
Needle and Threadgrass	<i>Stipa comata</i>	4
Hy-crest Crested wheatgrass	<i>Agropyron cristatum</i>	4
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix would be more suitable:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Gardner saltbush	<i>Atriplex nuttallii</i>	3
Hy-crest Crested wheatgrass	<i>Agropyron cristatum</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737646	Federal 12-1-10-18		SWNW	1	10S	18	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16023	3/21/2007		3/29/07		
Comments: Spud Well <u>BLKHK = MVRD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

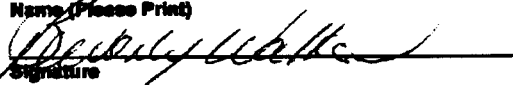
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)



Engineering Technician

3/26/2007

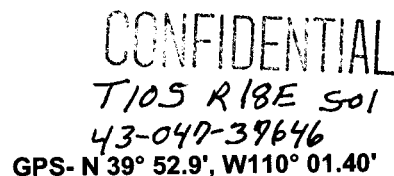
Title

Date

RECEIVED

MAR 26 2007

DIV. OF OIL, GAS & MINING



CONFIDENTIAL
T105 R18E S-01
43-047-37646



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 40127

CONFIDENTIAL
T105 R18E S-01
43-047-37646
 GPS: N 39°52.9' W 110° 01.40'''

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/9/07		Days: RU14				
Current: Operations:			Install Barrel for Rotating head to Spud										
Depth: 254'		Prog: 0		D Hrs:		AV ROP:		#DIV/0!		Formation: UINTA			
DMC: \$0		TMC:		#VALUE!		TDC: \$21,500		CWC: \$1,152,810					
Contractor: Nabor 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST				
MW:	W	#1 PZ-10		Bit #:	1	Conductor: \$ -		Loc, Cost: \$ -					
VIS:	A	SPM: 0		Size:	12 1/4	Surf. Csg: \$ -		Rig Move: \$ -					
PV/YP:	T	#2 PZ-10		Type:	HP51	Int. Csg: \$ -		Day Rate: \$ 20,000					
Gel:	E	SPM: 0		MFG:	Hycalog	Prod Csg: \$ -		Rental Tools: \$ 500					
WL:	R	GPM:		S/N:	JT9587	Float Equip: \$ -		Trucking: \$ -					
Cake:		Press:		Jets:	3-22's	Well Head: \$ -		Water: \$ -					
Solids:		AV DC:		TD Out:		TBG/Rods: \$ -		Fuel: \$ -					
MBT		AV DP:		Depth In:	254	Packers: \$ -		Mud Logger: \$ -					
PH :		JetVel:		FTG:		Tanks: \$ -		Logging: \$ -					
Pf/Mf:		ECD:		Hrs:		Separator: \$ -		Cement: \$ -					
Chlor:		SPR #1 :		FPH:		Heater: \$ -		Bits: \$ -					
Ca :		SPR #2 :		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -					
Dapp ppb:		Btm.Up:		R-RPM:		Prime Mover: \$ -		Corrosion: \$ -					
Time Break Down:			Total D.T. 2.5		M-RPM:		Misc: \$ -		Consultant: \$ 1,000				
START	END	TIME			Total Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ -				
06:00	12:00	6:00	Work on flowline ,and Academy Inspection of equipment							Misc. / Labor: \$ -			
12:00	18:00	6:00	Tally and pick up tools ,-Academy still find system problems							Csg. Crew: \$ -			
18:00	01:00	7:00	Pick up BHA - Academy still working on system							Daily Total: \$ 21,500			
01:00	03:30	2:30	waiting on correct savor sub							Cum. Wtr: \$ -			
03:30	04:30	1:00	Trip in with Drill Collars							Cum. Fuel \$ 45,296			
04:30	06:00	1:30	Pick up std DP ,Test pumps to drill out							Cum. Bits:			
										BHA			
			Collars that were shipped to rig99 are 8.25" with NC56 thread							BIT		1.00	
			No lift sub ,no handlingsubs ,no change overs ,All tool,stab ,NB stabiliz							NBS		4.49	
			shock ,teledrifts are 6 5/8 reg cut.Pipe handler is working ,Employees							SHOCK SUB		13.66	
			working it manually,it still is very dangerous to be around							IBS		6.30	
			handling subs have no thread in top ,have to pick up std dp to drill, then							1-8"		28.68	
			pick up dc, Borrowed 8" collars from Rig 611 and all there tools							IBS		6.72	
										TELEDRIFT		7.84	
										2-8"		59.83	
										3-6.5 /XO		96.95	
										TOTAL BHA =		225.47	
			DIV. OF OIL, GAS & MINING							Survey			
			24.00							BOILER		0	
										Survey			
P/U	47k	K#	LITH:						BKG GAS				
S/O	47k	K#	FLARE:		Gas Buster NO				CONN GAS				
ROT.	47k	K#	LAST CSG:						PEAK GAS				
FUEL	Used:	600	On Hand:		12800	Co.Man		Rick Felker	TRIP GAS				
BIT # 1		ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION													



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 40127

CONFIDENTIAL
 T105 R18E S01
 43-047-37646
 GPS:N 39°52.9" W110° 01.40"

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/10/07		Days: 1			
Current: Operations:			Rig Repair Electrical									
Depth: 599'		Prog: 345		D Hrs: 8 1/2		AV ROP: 40.6		Formation: UINTA				
DMC: \$4,701		TMC: \$4,701				TDC: \$23,953		CWC: \$1,176,763				
Contractor: Nabor 270				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 PZ-10	3.48gal/stk	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	A	SPM:	95	Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	T	#2 PZ-10	3.48gal/stk	Type:	HP51	Int. Csg:	\$ -	Day Rate:	\$ 13,417			
Gel:	E	SPM:	95	MFG:	Hycalog	Prod Csg:	\$ -	Rental Tools:	\$ 650			
WL:	R	GPM:	663	S/N:	JT9587	Float Equip:	\$ -	Trucking:	\$ 2,250			
Cake:		Press:	400	Jets:	3-22's	Well Head:	\$ -	Water:	\$ -			
Solids:		AV DC:	160	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT		AV DP:	132	Depth In:	254	Packers:	\$ -	Mud Logger:	\$ -			
PH :	10.9	JetVel:	191	FTG:	345'	Tanks:	\$ -	Logging:	\$ -			
Pf/Mf:		ECD:	8.43	Hrs:	8 1/2	Separator:	\$ -	Cement:	\$ -			
Chlor:	15000	SPR #1 :		FPH:	40.5	Heater:	\$ -	Bits:	\$ -			
Ca :	100	SPR #2 :		WOB:	15/25	Pumping L/T:	\$ -	Mud Motors:	\$ 1,403			
Dapp ppb:		Btm.Up:	3	R-RPM:	50/60	Prime Mover:	\$ -	Corrosion:	\$ -			
Time Break Down:			Total D.T. 12.5		M-RPM:				Misc: \$ -		Consultant: \$ 1,000	
START	END	TIME			Total Rot. Hrs: 8.5		Daily Total: \$ -		Drilling Mud: \$ 4,701			
06:00	07:00	1:00	Install bell nipple ,and oiler to Rotating head							Misc. / Labor: \$ 532		
07:00	09:00	2:00	Drlg cement @254							Csg. Crew: \$ -		
09:00	10:00	1:00	Rig Repair - Top Drive							Daily Total: \$ 23,953		
10:00	13:00	3:00	Drlg f/254 - 400 146'@73'fph							Cum. Wtr: \$ -		
13:00	14:00	1:00	LDDP ,P/u 3- DC							Cum. Fuel \$ 45,296		
14:00	16:00	2:00	Drlg f/ 400 - 505 105'@52.5 fph							Cum. Bits: \$ -		
16:00	16:30	0:30	LDDP ,P/u 3- DC							BHA		
16:30	17:00	0:30	Drlg f/ 505 - 522 22'@44fph							BIT		1.00
17:00	17:30	0:30	Install Rotating Head - readjust stack cables							NBS		4.49
17:30	20:30	3:00	DRLG F/ 505 - 599 94'@31.3FPH							SHOCK SUB		13.66
20:30	21:00	0:30	LDDP ,P/u 3- DC							IBS		6.30
21:00	06:00	9:00	RIG REPAIR - ELECTRICAL SYSTEM, MECHANICAL							1-8"		28.68
										IBS		6.72
			15-25k on bit -drilling with DP, Company Time@6:00 am on 4/9/07							TELEDRIFT		7.84
			Contacted Randy Bywater -BLM on 4/8/07 About spudding surface							2-8"		59.83
			Driller went to pick up system ,not yet determined by Academy failed							14-6.5 /XO		470.46
			dropping blocks 15ft, driller had no control. Corey with Academy was							TOTAL BHA = 598.98		
			DIV. OF OIL, GAS & MINING on floor @ time of incident -							Survey	1/2	505'
		24.00	TD		12259'		BOILER	0	Survey			
P/U	90k	K#	LITH:		BKG GAS							
S/O	90	K#	FLARE:		Gas Buster		NO	CONN GAS				
ROT.	90k	K#	LAST CSG:		PEAK GAS							
FUEL	Used:	800	On Hand:		12000	Co.Man	Rick Felker	TRIP GAS				
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 40127

CONFIDENTIAL

T10S R18E S-01
 43-047-37646

GPS: N 39°52.9' W110° 01.40"

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/11/07		Days: 2		
Current: Operations:			Installing savor sub to test								
Depth: 599'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		Formation: UINTA	
DMC: \$599		TMC: \$5,300				TDC: \$18,593		CWC: \$1,195,356			
Contractor: Nabor 270				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 PZ-10	3.48gal/stk	Bit #:	1	Conductor:		\$ -	Loc, Cost:	\$ -	
VIS:	A	SPM:	95	Size:	12 1/4	Surf. Csg:		\$ -	Rig Move:	\$ -	
PV/YP:	T	#2 PZ-10	3.48gal/stk	Type:	HP51	Int. Csg:		\$ -	Day Rate:	\$ -	
Gel:	E	SPM:	95	MFG:	Hycalog	Prod Csg:		\$ -	Rental Tools:	\$ 650	
WL:	R	GPM:	663	S/N:	JT9587	Float Equip:		\$ -	Trucking:	\$ 2,250	
Cake:		Press:	400	Jets:	3-22's	Well Head:		\$ -	Water:	\$ 8,443	
Solids:		AV DC:	160	TD Out:		TBG/Rods:		\$ -	Fuel:	\$ -	
MBT		AV DP:	132	Depth In:	254	Packers:		\$ -	Mud Logger:	\$ -	
PH :	10.9	JetVel:	191	FTG:	345'	Tanks:		\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	8.43	Hrs:	8 1/2	Separator:		\$ -	Cement:	\$ -	
Chlor:	15000	SPR #1 :		FPH:	40.5	Heater:		\$ -	Bits:	\$ -	
Ca :	100	SPR #2 :		WOB:	15/25	Pumping L/T:		\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:	3	R-RPM:	50/60	Prime Mover:		\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:		Misc:		\$ -	Consultant:	\$ 1,000	
START	END	TIME	36.5	Total Rot. Hrs:		8.5	Daily Total:		\$ -	Drilling Mud:	
06:00	18:00	12:00	Rig repair - Academy tech running thru scenarios to make top drive fail							Misc. / Labor:	\$ 5,651
18:00	05:00	12:00	Rig repair - fixing repair, encoder on drawworks malfunction							Csg. Crew:	\$ -
05:00	06:00	1:00	Rig repair -put savor sub test whether we can resume drlg. WO/SUB							Daily Total:	\$ 18,593
			not the right sub ,but will work to see if we can drill or trip for bit							Cum. Wtr:	\$ 8,443
										Cum. Fuel	\$ 45,296
										Cum. Bits:	\$ -
			Encoder wiring found to be loose,radjusted wiring ,tech could							BHA	
			make system fail several time after finding problem.Rig has extra							BIT	1.00
			encoders,more will be shipped,program for this was corrected so							NBS	4.49
			that it could not fail next time.Nabors still trying to find right length							SHOCK SUB	13.66
			savor sub so they can use back up wrench to break							IBS	6.30
										1-8"	28.68
										IBS	6.72
										TELEDRIFT	7.84
										2-8"	59.83
										14-6.5 /XO	470.46
										TOTAL BHA =	598.98
			DIV. OF OIL, GAS & MINING							Survey	1/2 505'
		24.00	TD	12259'		BOILER	0		Survey		
P/U	90 K#	LITH:		BKG GAS							
S/O	90 K#	FLARE:		Gas Buster NO CONN GAS							
ROT.	90 K#	LAST CSG:		PEAK GAS							
FUEL	Used: 305	On Hand: 11695		Co.Man	Rick Felker		TRIP GAS				
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL
2. Name of Operator Gasco Production Company		
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2312' FNL & 550' FWL SW NW		

5. Lease Serial No. UTU-76482
6. If Indian, Allottee, or Tribe Name NA
7. If Unit or CA, Agreement Name and/or No. NA
8. Well Name and No. Federal 12-1-10-18
9. API Well No. 43-047-37646
10. Field and Pool, or Exploratory Area Riverbend
11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data confidential</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED
APR 12 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed Type) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date March 20, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 40127

CONFIDENTIAL
T10S R18E S-01
43-047-37646
 GPS:N 39°52.9" W110° 01.40"

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/12/07		Days: 3		
Current: Operations:			DRLG								
Depth: 1803'		Prog: 1204		D Hrs: 22		AV ROP: 54.7		Formation: UINTA			
DMC: \$474		TMC: \$5,774				TDC: \$23,210		CWC: \$1,218,566			
Contractor: Nabor 270				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 PZ-10	3.48gal/stk	Bit #:	1	Conductor:		\$ -	Loc, Cost:	\$ -	
VIS:	29	SPM:	95	Size:	12 1/4	Surf. Csg:		\$ -	Rig Move:	\$ -	
PV/YP:		#2 PZ-10	3.48gal/stk	Type:	HP51	Int. Csg:		\$ -	Day Rate:	\$ 21,086	
Gel:		SPM:	95	MFG:	Hycalog	Prod Csg:		\$ -	Rental Tools:	\$ 650	
WL:		GPM:	663	S/N:	JT9587	Float Equip:		\$ -	Trucking:	\$ -	
Cake:		Press:	400	Jets:	3-22's	Well Head:		\$ -	Water:	\$ -	
Solids:		AV DC:	160	TD Out:		TBG/Rods:		\$ -	Fuel:	\$ -	
MBT		AV DP:	132	Depth In:	254	Packers:		\$ -	Mud Logger:	\$ -	
PH :	10.9	JetVel:	191	FTG:	1549'	Tanks:		\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	8.43	Hrs:	30 1/2	Separator:		\$ -	Cement:	\$ -	
Chlor:	15000	SPR #1 :		FPH:	40.5	Heater:		\$ -	Bits:	\$ -	
Ca :	100	SPR #2 :		WOB:	35/40	Pumping L/T:		\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:	3	R-RPM:	85/100	Prime Mover:		\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:		Misc:		\$ -	Consultant:	\$ 1,000	
START	END	TIME	37.5	Total Rot. Hrs:		30.5	Daily Total:	\$ -	Drilling Mud:	\$ 474	
06:00	07:00	1:00	Rig Repair - Top Drive							Misc. / Labor:	\$ -
07:00	9:00	2:00	DRLG F/ 599-700 101'@50.5FPH							Csg. Crew:	\$ -
9:00	09:30	0:30	Tripping -pick up 3 DC							Daily Total:	\$ 23,210
09:30	16:00	6:30	DRLG F/700 - 1072 372'@57.2FPH							Cum. Wtr:	\$ 8,443
16:00	16:30	0:30	RIIG SERVICE							Cum. Fuel	\$ 45,296
16:30	06:00	13:30	DRLG F/ 1072 - 1803 731'@54.1FPH							Cum. Bits:	\$ -
										BHA	
										BIT	1.00
										NBS	4.49
			Still having some problems controlling wt on bit, Academy say's it							SHOCK SUB	13.66
			manual wt indicator ,possible sensor,they have ordered replace-							IBS	6.30
			ment they are coming							1-8"	28.68
			RECEIVED							IBS	6.72
			APR 12 2007							TELEDRIFT	7.84
										2-8"	59.83
										21-6.5 /XO	656.89
			DIV. OF OIL, GAS & MINING							TOTAL BHA =	785.41
										Survey	1/2 1163'
		24.00	TD	12259'	BOILER	0	Survey				
P/U	153 K#	LITH:		BKG GAS							
S/O	153 K#	FLARE:		Gas Buster	NO	CONN GAS					
ROT.	151 K#	LAST CSG:		PEAK GAS							
FUEL	Used: 305	On Hand: 11039		Co.Man	Rick Felker	TRIP GAS					
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40127

CONFIDENTIAL
 TIOS R 18E S-01
 43-047-37646
 GPS: N 39°52.9" W 110° 01.40"

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/13/07		Days: 4		
Current: Operations:			DRLG								
Depth: 2820'		Prog: 1017		D Hrs: 23 1/2		AV ROP: 43.3		Formation: UINTA			
DMC: \$492		TMC: \$6,266				TDC: \$25,142		CWC: \$1,243,708			
Contractor: Nabor 270				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-10	3.48gal/stk	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	29	SPM:	95	Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:		#2 PZ-10	3.48gal/stk	Type:	HP51	Int. Csg:	\$ -	Day Rate:	\$ 23,000		
Gel:		SPM:	95	MFG:	Hycalog	Prod Csg:	\$ -	Rental Tools:	\$ 650		
WL:		GPM:	663	S/N:	JT9587	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press:	863	Jets:	3-22's	Well Head:	\$ -	Water:	\$ -		
Solids:		AV DC:	160	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:		AV DP:	112	Depth In:	254	Packers:	\$ -	Mud Logger:	\$ -		
PH :	10.9	JetVel:	191	FTG:	2566'	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:		ECD:	8.49	Hrs:	54	Separator:	\$ -	Cement:	\$ -		
Chlor:	15000	SPR #1 :		FPH:	47.5	Heater:	\$ -	Bits:	\$ -		
Ca :	100	SPR #2 :		WOB:	45	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:		Btm.Up:	3	R-RPM:	120/130	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	37.5	Total Rot. Hrs:		54.0	Daily Total:	\$ -	Drilling Mud:	\$ 492	
6:00	12:00	6:00	DRLG F/ 1803 - 2109 306'@51'FPH						Misc. / Labor:	\$ -	
12:00	12:30	0:30	RIG SERVICE						Csg. Crew:	\$ -	
12:30	6:00	17:30	DRLG F/ 2109 - 2820 711'@40.6FPH						Daily Total:	\$ 25,142	
6:00									Cum. Wtr:	\$ 8,443	
									Cum. Fuel	\$ 45,296	
									Cum. Bits:	\$ -	
Still having problems keeping wt locked on, found out that even though floorsaver was not tripped, you get close to it auto driller kicks out									BHA		
									BIT		1.00
									NBS		4.49
									SHOCK SUB		13.66
									IBS		6.30
									1-8"		28.68
									IBS		6.72
									TELEDRIFT		7.84
									2-8"		59.83
									21-6.5 /XO		656.89
									TOTAL BHA =		785.41
									Survey	1/2	2216'
									Survey	1	2600'
		24.00	TD		12259'		BOILER		0		
P/U	173 K#	LITH:		BKG GAS						1100	
S/O	170 K#	FLARE:		Gas Buster NO						CONN GAS	
ROT.	169 K#	LAST CSG:		PEAK GAS						2800	
FUEL	Used: 1848	On Hand: 8197 corrected		Co.Man Rick Felker		TRIP GAS					
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 40127

CONFIDENTIAL
T10S R18E S-01
43-047-37646
 GPS:N 39°52.9" W110° 01.40"

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/13/07		Days: 4		
Current: Operations:			DRLG								
Depth: 2820'		Prog: 1017		D Hrs: 23 1/2		AV ROP: 43.3		Formation: UINTA			
DMC: \$492		TMC: \$6,266				TDC: \$25,142		CWC: \$1,243,708			
Contractor: Nabor 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-10	3.48gal/stk	Bit #:	1	Conductor: \$ -			Loc, Cost: \$ -		
VIS:	29	SPM:	95	Size:	12 1/4	Surf. Csg: \$ -			Rig Move: \$ -		
PV/YP:		#2 PZ-10	3.48gal/stk	Type:	HP51	Int. Csg: \$ -			Day Rate: \$ 23,000		
Gel:		SPM:	95	MFG:	Hycalog	Prod Csg: \$ -			Rental Tools: \$ 650		
WL:		GPM:	663	S/N:	JT9587	Float Equip: \$ -			Trucking: \$ -		
Cake:		Press:	863	Jets:	3-22's	Well Head: \$ -			Water: \$ -		
Solids:		AV DC:	160	TD Out:		TBG/Rods: \$ -			Fuel: \$ -		
MBT		AV DP:	112	Depth In:	254	Packers: \$ -			Mud Logger: \$ -		
PH :	10.9	JetVel:	191	FTG:	2566'	Tanks: \$ -			Logging: \$ -		
Pf/Mf:		ECD:	8.49	Hrs:	54	Separator: \$ -			Cement: \$ -		
Chlor:	15000	SPR #1 :		FPH:	47.5	Heater: \$ -			Bits: \$ -		
Ca :	100	SPR #2 :		WOB:	45	Pumping L/T: \$ -			Mud Motors: \$ -		
Dapp ppb:		Btm.Up:	3	R-RPM:	120/130	Prime Mover: \$ -			Corrosion: \$ -		
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -			Consultant: \$ 1,000		
START	END	TIME	37.5	Total Rot. Hrs:		54.0	Daily Total: \$ -			Drilling Mud: \$ 492	
6:00	12:00	6:00	DRLG F/ 1803 - 2109 306'@51' FPH						Misc. / Labor: \$ -		
12:00	12:30	0:30	RIG SERVICE						Csg. Crew: \$ -		
12:30	6:00	17:30	DRLG F/ 2109 - 2820 711'@40.6FPH						Daily Total: \$ 25,142		
6:00									Cum. Wtr: \$ 8,443		
									Cum. Fuel \$ 45,296		
									Cum. Bits: \$ -		
			Still having problems keeping wt locked on,found out that even though						BHA		
			floorsaver was not tripped, you get close to it auto driller kicks out						BIT	1.00	
									NBS	4.49	
									SHOCK SUB	13.66	
									IBS	6.30	
									1-8"	28.68	
									IBS	6.72	
									TELEDRIFT	7.84	
									2-8"	59.83	
									21-6.5 /XO	656.89	
			DIV. OF OIL, GAS & MINING						TOTAL BHA = 785.41		
									Survey	1/2 2216'	
		24.00	TD	12259'	BOILER	0	Survey		1 2600'		
P/U	173 K#	LITH:	BKG GAS						1100		
S/O	170 K#	FLARE:	Gas Buster NO						CONN GAS		
ROT.	169 K#	LAST CSG:	PEAK GAS						2800		
FUEL	Used: 1848	On Hand: 8197 corrected	Co.Man Rick Felker						TRIP GAS		
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 40127

CONFIDENTIAL
T105 R18F 5-01
43-049-37646
 GPS: N 39°52.9" W110° 01.40"

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/14/07		Days: 5		
Current: Operations:			Running Casing								
Depth: 3337'		Prog: 517		D Hrs: 14		AV ROP: 36.9		Formation: UINTA			
DMC: \$600		TMC: \$6,866				TDC: \$43,893		CWC: \$1,287,601			
Contractor: Nabors 99				Mud Co: M-I Drfg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-10	3.48gal/stk	Bit #:	1	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	29	SPM:	95	Size:	12 1/4	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:		#2 PZ-10	3.48gal/stk	Type:	HP51	Int. Csg: \$ -		Day Rate: \$ 23,000			
Gel:		SPM:	95	MFG:	Hycalog	Prod Csg: \$ -		Rental Tools: \$ 1,213			
WL:		GPM:	663	S/N:	JT9587	Float Equip: \$ -		Trucking: \$ 500			
Cake:		Press:	863	Jets:	3-22's	Well Head: \$ -		Water: \$ -			
Solids:		AV DC:	160	TD Out:	3337	TBG/Rods: \$ -		Fuel: \$ -			
MBT		AV DP:	112	Depth In:	254	Packers: \$ -		Mud Logger: \$ -			
PH :	10.9	JetVel:	191	FTG:	3083'	Tanks: \$ -		Logging: \$ -			
Pf/Mf:		ECD:	8.49	Hrs:	68	Separator: \$ -		Cement: \$ -			
Chlor:	15000	SPR #1:		FPH:	45.3	Heater: \$ -		Bits: \$ 15,000			
Ca :	100	SPR #2:		WOB:	50	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:		Btm.Up:	3	R-RPM:	120/130	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	37.5		Total Rot. Hrs:		68.0		Daily Total: \$ -		
6:00	13:00	7:00	Drig f/ 2820 - 3073 253' @36.1fph					Misc. / Labor: \$ 2,580			
13:00	13:30	0:30	Rig Service and Top Drive					Csg. Crew: \$ -			
13:30	20:30	7:00	Drig f/ 3073 - 3337 264' @37.7fph					Daily Total: \$ 43,893			
20:30	21:30	1:00	Mix and pump sweep					Cum. Wtr: \$ 8,443			
21:30	0:00	2:30	TRIP OUT OF HOLE					Cum. Fuel \$ 45,296			
00:00	00:30	0:30	Remove Rotating Head					Cum. Bits: \$ 15,000			
00:30	01:00	0:30	TRIP OUT OF HOLE					BHA			
01:00	03:30	2:30	Lay Down All v8" BHA					BIT	1.00		
03:30	5:00	1:30	Rig Up Casers & Saftey Meeting					NBS	4.49		
05:00	06:00	1:00	Run Casing					SHOCK SUB	13.66		
								IBS	6.30		
								1-8"	28.68		
								IBS	6.72		
								TELEDRIFT	7.84		
								2-8"	59.83		
								21-6.5 /XO	656.89		
								TOTAL BHA = 785.41			
								Survey	1/2 3000'		
								Survey	1 2600'		
			24.00	TD	12259'	BOILER	0				
P/U	173 K#	LITH:						BKG GAS	1100		
S/O	170 K#	FLARE:						Gas Buster NO	CONN GAS		
ROT.	169 K#	LAST CSG:						PEAK GAS	2800		
FUEL	Used: 1025	On Hand: 7172	Co.Man		Rick Felker		TRIP GAS				
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	2	2	fc	a	e	l	no	pr			

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APR 16 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
T105 R18E S01
43-047-37646

AFE # 40127

GPS: N 39°52.9' W 110° 01.40"

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/15/07		Days: 6			
Current: Operations:			Nipple Up									
Depth: 3337'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/O!		Formation: UINTA		
DMC: \$911			TMC: \$7,777			TDC: \$91,754			CWC: \$1,379,355			
Contractor: Nabors 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 PZ-10	3.48gal/stk	Bit #:	2	Conductor: \$ -		Loc, Cost: \$ -				
VIS:	29	SPM:	95	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP:		#2 PZ-10	3.48gal/stk	Type:	504zx	Int. Csg: \$ -		Day Rate: \$ 17,250				
Gel:		SPM:	95	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,213				
WL:		GPM:	663	S/N:	7114641	Float Equip: \$ -		Trucking: \$ -				
Cake:		Press:	863	Jets:	6x16	Well Head: \$ -		Water: \$ -				
Solids:		AV DC:	160	TD Out:	0	TBG/Rods: \$ -		Fuel: \$ 24,015				
MBT		AV DP:	112	Depth In:	3337	Packers: \$ -		Mud Logger: \$ -				
PH :	10.9	JetVel:	191	FTG:	0'	Tanks: \$ -		Logging: \$ -				
Pf/Mf:		ECD:	8.49	Hrs:	0	Separator: \$ -		Cement: \$ 45,065				
Chlor:	15000	SPR #1 :		FPH:	0.0	Heater: \$ -		Bits: \$ -				
Ca :	100	SPR #2 :		WOB:	0	Pumping L/T: \$ -		Mud Motors: \$ -				
Dapp ppb:		Btm.Up:	3	R-RPM:	0	Prime Mover: \$ -		Corrosion: \$ -				
Time Break Down:			Total D.T. 43.5		M-RPM:		Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME	Total Rot. Hrs: 68.0		Daily Total: \$ -		Drilling Mud: \$ 911					
6:00	11:30	5:30	Run 76ts of 8 5/8 - 32#, 2 jts 9 5/8 -H40 - Landed @ 3311							Misc. / Labor: \$ 2,300		
11:30	12:00	0:30	Rig down casers							Csg. Crew: \$ -		
12:00	13:00	1:00	Wait on Cement head, circulate out gas 10~ flare							Daily Total: \$ 91,754		
13:00	14:30	1:30	Cement - didn't circ cement to pits							Cum. Wtr: \$ 8,443		
14:30	16:00	1:30	Rig up 1" - top job - cement fell 30' - 100sxs -204 bbls							Cum. Fuel \$ 69,311		
16:00	20:30	4:30	Take flow nipple out from under floor, would not release, cut off							Cum. Bits: \$ 15,000		
20:30	22:00	1:30	Top Job to surface- 50sxs to top 1" - 102bbls							BHA		
22:00	23:00	1:00	Install Head - Well Head Inc							BIT		1.00
23:00	06:00	7:00	Rig Down Time - waiting on crew to show up							MTR	0.13	
			Crew walked off that morning - Daylights stayed over							1 - 6.5 DC		
			76 JTS. 8 5/8" 32# J-55 & 2 JTS. 9 5/8" 40# H-40 ON TOP							IBS		
			TOTAL STRING 3337' SHOE @ 3311' GL FLOAT @ 3267' GL							TELEDRIFT		
			CMT WITH "BIG-4" PUMPED 20 BBL WATER AHEAD OF LEAD							2- 6.5 dc		
			450 Sk "G" WT 11 ppg YIELD 3.82 - TAIL 350 Sk "G" WT. 15.8							IBS		
			YIELD 1.15 - DROP PLUG AND DISP. 201 BBL WATER - PLUG							18- 6.5 dc		
			BUMPED FLOAT HELD - No Cement to surface. -Top Job#1 -1"@200'									656.89
			100sx- 15.8#, fell back again - 30', Top Job#2 -1" @30' -50sx, 15.8# - held							TOTAL BHA = 657.89		
										Survey	1/2	3000'
		24.00	TD		12259'		BOILER	0	Survey	1	2600'	
P/U		K#	LITH:		BKG GAS							
S/O		K#	FLARE:		Gas Buster		NO		CONN GAS			
ROT.		K#	LAST CSG:		PEAK GAS							
FUEL		Used:	1025		On Hand:		7172		Co.Man		Rick Felker	
BIT #		2	ICS		OCS		DC		LOC		B/S	
CONDITION											G	
											ODC	
											RP	



GASCO ENERGY

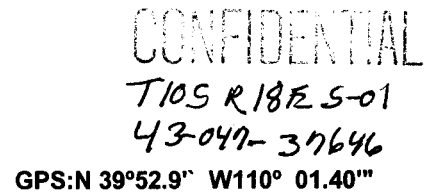
DAILY DRILLING REPORT

AFE # 40127

GPS: N 39°52.9" W 110° 01.40"

CONFIDENTIAL
T105 R18E S01
43-047-37646

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/15/07		Days: 7		
Current: Operations:			Nipple Up								
Depth: 3337'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		Formation: UINTA	
DMC: \$0		TMC: \$7,777				TDC: \$36,780		CWC: \$1,416,135			
Contractor: Nabors 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 PZ-10	3.48gal/stk	Bit #:	2	Conductor:		\$ -	Loc, Cost:	\$ -	
VIS:	29	SPM:	85	Size:	7 7/8	Surf. Csg:		\$ -	Rig Move:	\$ -	
PV/YP:		#2 PZ-10	3.48gal/stk	Type:	504zx	Int. Csg:		\$ -	Day Rate:	\$ 23,000	
Gel:		SPM:	85	MFG:	HTC	Prod Csg:		\$ -	Rental Tools:	\$ 1,213	
WL:		GPM:	550	S/N:	7114641	Float Equip:		\$ 4,905	Trucking:	\$ -	
Cake:		Press:		Jets:	6x16	Well Head:		\$ -	Water:	\$ -	
Solids:		AV DC:	160	TD Out:	0	TBG/Rods:		\$ -	Fuel:	\$ -	
MBT:		AV DP:	112	Depth In:	3337	Packers:		\$ -	Mud Logger:	\$ -	
PH :	10.9	JetVel:	191	FTG:	0'	Tanks:		\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	8.49	Hrs:	0	Separator:		\$ -	Cement:	\$ -	
Chlor:	15000	SPR #1 :		FPH:	0.0	Heater:		\$ -	Bits:	\$ -	
Ca :	100	SPR #2 :		WOB:	0	Pumping L/T:		\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:		R-RPM:	0	Prime Mover:		\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:		
START	END	TIME	43.5		Total Rot. Hrs:		68.0	Daily Total:	\$ 4,905	Drilling Mud:	
6:00	16:00	10:00	Nipple up							Misc. / Labor:	\$ 1,820
16:00	22:00	6:00	BOP Test							Csg. Crew:	\$ 4,842
22:00	2:30	4:30	Install Rotating Head and Flowline ,chain down BOP							Daily Total:	\$ 36,780
2:30	4:00	1:30	Pick up BHA -Bit,Mtr,lbs,Teledrift. Install wear bushing							Cum. Wtr:	\$ 8,443
4:00	6:00	2:00	Trip in Hole to Drill Cement							Cum. Fuel	\$ 69,311
										Cum. Bits:	\$ 15,000
BHA											
										BIT	1.00
										MTR	0.13
										IBS	5.80
										2 - 6.75DC	62.65
										IBS	5.8
										TELEDRIFT	8.54
										19- 6.5 dc	591.58
RECEIVED											
APR 16 2007											
DIV. OF OIL, GAS & MINING											
TOTAL BHA = 708.33											
Survey 1/2 3000'											
Survey 1 2600'											
P/U		K#	LITH:		BKG GAS						
S/O		K#	FLARE:		Gas Buster		NO		CONN GAS		
ROT.		K#	LAST CSG:		PEAK GAS						
FUEL		Used:	496	On Hand:	15504	Co.Man		Rick Felker		TRIP GAS	
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



~~JIV OF OIL, GAS & MINING~~



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T105 R 18E S-01
43-047-37646

AFE # 40127

GPS: N 39°52.9" W 110° 01.40"

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/16/07		Days: 89		
Current: Operations:			Drilling								
Depth: 6331'		Prog: 1715		D Hrs: 23 1/2		AV ROP: 73.0		Formation: WASATCH			
DMC: \$8,751		TMC: \$16,528				TDC: \$40,566		CWC: \$1,482,364			
Contractor: Nabors 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	#1 PZ-10	3.48gal/stk	Bit #:	2	Conductor: \$ -		Loc. Cost: \$ -			
VIS:	26	SPM:	85	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:		#2 PZ-10	3.48gal/stk	Type:	504zx	Int. Csg: \$ -		Day Rate: \$ 23,000			
Gel:	1/1/1	SPM:	85	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,213			
WL:		GPM:	593	S/N:	7114641	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press:	2300	Jets:	6x16	Well Head: \$ -		Water: \$ 3,352			
Solids:		AV DC:	559	TD Out:	0	TBG/Rods: \$ -		Fuel: \$ -			
MBT		AV DP:	302	Depth In:	3337	Packers: \$ -		Mud Logger: \$ -			
PH :	10.9	JetVel:	161	FTG:	2994'	Tanks: \$ -		Logging: \$ -			
Pf/Mf:		ECD:	8.8	Hrs:	40	Separator: \$ -		Cement: \$ -			
Chlor:	10000	SPR #1:		FPH:	74.8	Heater: \$ -		Bits: \$ -			
Ca :	100	SPR #2:		WOB:	18/20	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	5.3	Btm. Up:	14.7	R-RPM:	60/65	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.	M-RPM:	77	Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME	43.5	Total Rot. Hrs:		108.0	Daily Total: \$ -		Drilling Mud: \$ 8,751		
6:00	17:30	11:30	Drlg f/ 4616 - 5567 951' @82.6fph				Misc. / Labor: \$ 3,250				
17:30	18:00	0:30	Rig Service				Csg. Crew: \$ -				
18:00	6:00	12:00	Drlg f/ 5567 - 6331 764' 63.6 fph				Daily Total: \$ 40,566				
6:00							Cum. Wtr: \$ 11,795				
							Cum. Fuel \$ 69,311				
							Cum. Bits: \$ 15,000				
			ROP cuts in half or less when you go back to 1 - pump				BHA				
							BIT		1.00		
							MTR	0.13	32.96		
							IBS		5.80		
			Mesaverde	8764'	2433'			2 - 6.75DC	62.65		
			Castlegate	11144'	4813'			IBS	5.8		
			Desert	11414'	5083'			TELEDRIFT	8.54		
			Grassy	11489'	5158'	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED APR 18 2007 </div>		19- 6.5 dc	591.58		
			Sunnyside	11619'	5288'						
			Kenilworth	11849'	5518'						
			Aberdeen	11944'	5613'			TOTAL BHA = 708.33			
			Spring Canyon	12059'	5728'	DIV. OF OIL, GAS & MINING		Survey	1 5854'		
		24.00	TD	12259'	5928'	BOILER 0		Survey	1 6237'		
P/U 144 K#		LITH:		BKG GAS							
S/O 130 K#		FLARE:		Gas Buster NO		CONN GAS					
ROT. 135 K#		LAST CSG:		PEAK GAS							
FUEL Used: 2296		On Hand: 10594		Co.Man Rick Felker		TRIP GAS					
BIT # 2	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40127

GPS: N 39°52.9' W 110° 01.40'''

CONFIDENTIAL
T105 R18E S-01
43-042-37646

Well: FED 12-1-10-18				Per.Depth 12365		Prog. depth: 12365		Date: 4/19/07		Days: 10	
Current: Operations:				Trip in Hole							
Depth: 6768'		Prog: 437		D Hrs: 10 1/2		AV ROP: 41.6		Formation: WASATCH			
DMC: \$2,542		TMC: \$19,070				TDC: \$34,157		CWC: \$1,516,521			
Contractor: Nabors 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	#1 PZ-10	3.48gal/stk	Bit #:	2	3	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM:	85	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 PZ-10	3.48gal/stk	Type:	504zx	504zx	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	1/1/1	SPM:	85	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,213	
WL:		GPM:	593	S/N:	7114641	7111201	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:	2300	Jets:	6x16	6x16	Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:	460	TD Out:	6768		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:	249	Depth In:	3337	6768	Packers:	\$ -	Mud Logger:	\$ -	
PH:	10.9	JetVel:	133	FTG:	3431'		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	8.68	Hrs:	50 1/2		Separator:	\$ -	Cement:	\$ -	
Chlor:	10000	SPR #1:		FPH:	67.9		Heater:	\$ -	Bits:	\$ -	
Ca:	100	SPR #2:		WOB:	20/24		Pumping L/T:	\$ -	Mud Motors:	\$ 5,302	
Dapp ppb:	6.3	Btm.Up:	14.7	R-RPM:	60/65		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	77		Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	43.5	Total Rot. Hrs:		118.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,542	
6:00	16:00	10:00	Drig f/ 6313 - 6763				4501@45.fph	Misc. / Labor:			\$ 1,100
16:00	17:00	1:00	Short Trip 5 std to unball bit					Csg. Crew:			\$ -
17:00	17:30	0:30	Drig f/ 6763 - 6768				5'@10 fph	Daily Total:			\$ 34,157
17:30	18:30	1:00	Circulate ,Pump slug					Cum. Wtr:			\$ 11,795
18:30	22:30	4:00	Trip for Bit					Cum. Fuel			\$ 69,311
22:30	23:00	0:30	Pull Rotating Head					Cum. Bits:			\$ 15,000
23:00	02:30	3:30	Trip out of Hole, Lay down mtr ,xo bit ,check wear bushing					BHA			
02:30	03:30	1:00	Pick up Mtr, Bit					BIT		1.00	
03:30	06:00	2:30	Trip in Hole - install Rotating Head					MTR	0.13	33.03	
							IBS		5.80		
			Mesaverde	8764'	1996'		2 - 6.75DC		62.65		
			Castlegate	11144'	4376'		IBS		5.8		
			Desert	11414'	4646'		TELEDRIFT		8.54		
			Grassy	11489'	4721'		19- 6.5 dc		591.58		
			Sunnyside	11619'	4851'						
			Kenilworth	11849'	5081'						
			Aberdeen	11944'	5176'						
			Spring Canyon	12059'	5291'						
		24.00	TD	12259'	5491		BOILER	0	Survey	1	6237'
P/U		144 K#	LITH:		BKG GAS						
S/O		130 K#	FLARE:		Gas Buster		NO		CONN GAS		
ROT.		140 K#	LAST CSG:		PEAK GAS						
FUEL		Used:	1394	On Hand:	9200	Co.Man	Rick Felker	TRIP GAS			
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		3	8	wc	s	x	l	bc			

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

GPS:N 39°52.9" W110° 01.40'''

CONFIDENTIAL
T105 R18E S-01
43-047-37646

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/20/07		Days: 11		
Current: Operations:			DRLG								
Depth: 8329'		Prog: 1561		D Hrs: 19 1/2		AV ROP: 80.1		Formation: WASATCH			
DMC: \$393		TMC: \$19,463				TDC: \$50,505		CWC: \$1,567,026			
Contractor: Nabors 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.5	#1 PZ-10	3.48gal/stk	Bit #:	3	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	26	SPM:	0	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	1	#2 PZ-10	3.48gal/stk	Type:	504zx	Int. Csg: \$ -		Day Rate: \$ 23,000			
Gel:	1/1/1	SPM:	117	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,500			
WL:		GPM :	408	S/N:	7111201	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press:	1240	Jets:	6x16	Well Head: \$ -		Water: \$ -			
Solids:		AV DC:	384	TD Out:		TBG/Rods: \$ -		Fuel: \$ 24,612			
MBT		AV DP:	208	Depth In:	6768	Packers: \$ -		Mud Logger: \$ -			
PH :	10.9	JetVel:	111	FTG:	1561	Tanks: \$ -		Logging: \$ -			
Pf/Mf:		ECD:	8.68	Hrs:	19.5	Separator: \$ -		Cement: \$ -			
Chlor:	12800	SPR #1 :		FPH:	80.1	Heater: \$ -		Bits: \$ -			
Ca :	80	SPR #2 :		WOB:	23	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	5	Btm.Up:	28.8	R-RPM:	60	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.	M-RPM:	53	Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME	43.5	Total Rot. Hrs:		127.5	Daily Total: \$ -		Drilling Mud: \$ 393		
6:00	10:00	4:00	Trip in hole						Misc. / Labor: \$ -		
10:00	14:00	4:00	Drlg fl 6768 - 7093 325`@81.25fph						Csg. Crew: \$ -		
14:00	14:30	0:30	Rig Service						Daily Total: \$ 50,505		
14:30	6:00	15:30	Drlg fl 7093 - 8329 1236`@79.7fph						Cum. Wtr: \$ 11,795		
									Cum. Fuel \$ 93,923		
			Started mud up @ 8300`						Cum. Bits: \$ 15,000		
									BHA		
									BIT		1.00
									MTR	0.13	33.03
									IBS		5.80
			Mesaverde	8764'	435'			2 - 6.75DC		62.65	
			Castlegate	11144'	2815'	RECEIVED		IBS		5.8	
			Desert	11414'	3085'			TELEDRIFT		8.54	
			Grassy	11489'	3160'	APR 20 2007		19- 6.5 dc		591.58	
			Sunnyside	11619'	3290'						
			Kenilworth	11849'	3520'	DIV. OF OIL, GAS & MINING					
			Aberdeen	11944'	3615'			TOTAL BHA = 708.40			
			Spring Canyon	12059'	3730'			Survey	1	7494'	
		24.00	TD	12259'	3930	BOILER 0		Survey	1	8043'	
P/U 165 K#		LITH:		BKG GAS							
S/O 135 K#		FLARE:		Gas Buster		NO		CONN GAS			
ROT. 145 K#		LAST CSG:		PEAK GAS							
FUEL Used: 1620		On Hand: 15580		Co.Man Rick Felker		TRIP GAS					
BIT # 3		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 40127

CONFIDENTIAL
 T10S R18E S-01
 43-047-37646
 GPS: N 39°52.9' W 110° 01.40''

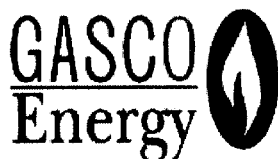
Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/21/07		Days: 12		
Current: Operations:			Trippng in Hole								
Depth: 8493'		Prog: 164		D Hrs: 2		AV ROP: 82.0		Formation: WASATCH			
DMC: \$4,741		TMC: \$24,204				TDC: \$28,081		CWC: \$1,595,107			
Contractor: Nabors 99				Mud Co: M-I Drg. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	8.9	#1 PZ-10	3.48gal/stk	Bit #:	3	4	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	34	SPM:	0	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	6/7	#2 PZ-10	3.48gal/stk	Type:	504zx	505zx	Int. Csg:	\$ -	Day Rate:	\$ 1,916	
Gel:	5/6/	SPM:	117	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	20+	GPM:	324	S/N:	7111201	7009464	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	3	Press:	1240	Jets:	6x16	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	3.5	AV DC:	305	TD Out:	8493		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT		AV DP:	165	Depth In:	6768	8493	Packers:	\$ -	Mud Logger:	\$ -	
PH :	8.3	JetVel:	88	FTG:	1725'		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	00/7.20	ECD:	8.68	Hrs:	21.5		Separator:	\$ -	Cement:	\$ -	
Chlor:	11800	SPR #1 :		FPH:	80.2		Heater:	\$ -	Bits:	\$ 9,500	
Ca :	40	SPR #2 :		WOB:	23		Pumping L/T:	\$ -	Mud Motors:	\$ 2,276	
Dapp ppb:	6	Btm.Up:	46	R-RPM:	60		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	53		Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	65.5	Total Rot. Hrs:		140.0	Daily Total:	\$ -	Drilling Mud:	\$ 4,741	
6:00	8:00	2:00	Drig f 8329 - 8493 164'@82fph						Misc. / Labor:	\$ 7,148	
8:00	13:00	5:00	Rig Repair - Weight indicator and autodrill						Csg. Crew:	\$ -	
13:00	14:30	1:30	Circulate and spot pill						Daily Total:	\$ 28,081	
14:30	6:00	15:30	Trip for bit #3 - WORK ON st80,XO BHA,INSTALL ROTATING HEAD						Cum. Wtr:	\$ 11,795	
									Cum. Fuel	\$ 93,923	
									Cum. Bits:	\$ 24,500	
			Red indicates down time						BHA		
			Bit damage ,rig on downtime till new bit back on bottom,auto drill						BIT	1.00	
			was running to much wt. and only showing what we thought.						MTR	0.13 33.03	
			23k on bit ,auto drill was running 32k - 34k on bit since it went in hole						IBS	5.80	
			Mesaverde	8764'	271'			2 - 6.75DC	62.65		
			Castlegate	11144'	2651'			IBS	5.8		
			Desert	11414'	2921'			TELEDRIFT	8.54		
			Grassy	11489'	2996'			19- 6.5 dc	591.58		
			Sunnyside	11619'	3126'						
			Kenilworth	11849'	3356'						
			Aberdeen	11944'	3451'						
			Spring Canyon	12059'	3566'			TOTAL BHA =	708.40		
			TD	12259'	3766			Survey	1 7494'		
		24.00					BOILER	0	Survey 1 8043'		
P/U		165 K#	LITH:		BKG GAS						
S/O		135 K#	FLARE:		Gas Buster		NO	CONN GAS			
ROT.		145 K#	LAST CSG:		PEAK GAS						
FUEL		Used: 1148	On Hand: 14432		Co.Man		Rick Felker	TRIP GAS			
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	3	8	bc/lc	s	x	1/4	ro	pr			



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 40127

CONFIDENTIAL
T105 R 18E S-01
43-047-37646
GPS: N 39°52.9" W 110° 01.40"

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/22/07		Days: 13				
Current: Operations:			Trippng Out of Hole										
Depth: 8819'		Prog: 326		D Hrs: 16 1/2		AV ROP: 19.8		Formation: WASATCH					
DMC: \$4,374		TMC: \$28,578				TDC: \$32,111		CWC: \$1,627,218					
Contractor: Nabors 99				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST				
MW:	9	#1 PZ-10	3.48gal/stk	Bit #:	4	Conductor: \$ -			Loc, Cost: \$ -				
VIS:	43	SPM:	0	Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -				
PV/YP:	12/20	#2 PZ-10	3.48gal/stk	Type:	505zx	Int. Csg: \$ -			Day Rate: \$ 23,000				
Gel:	8/12	SPM:	117	MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,500				
WL:	17	GPM:	408	S/N:	7009464	Float Equip: \$ -			Trucking: \$ 405				
Cake:	2	Press:	1240	Jets:	6X16	Well Head: \$ -			Water: \$ -				
Solids:	4	AV DC:	384	TD Out:	8819	TBG/Rods: \$ -			Fuel: \$ -				
MBT	7	AV DP:	208	Depth In:	8493	Packers: \$ -			Mud Logger: \$ -				
PH :	8.5	JetVel:	111	FTG:	326	Tanks: \$ -			Logging: \$ -				
Pf/Mf:	.20/6.80	ECD:	9.5	Hrs:	16.5	Separator: \$ -			Cement: \$ -				
Chlor:	11900	SPR #1 :		FPH:	19.8	Heater: \$ -			Bits: \$ -				
Ca :	40	SPR #2 :		WOB:	20/30	Pumping L/T: \$ -			Mud Motors: \$ 1,732				
Dapp ppb:	6	Btm.Up:	37	R-RPM:	50/85	Prime Mover: \$ -			Corrosion: \$ 100				
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -			Consultant: \$ 1,000				
START	END	TIME	66.5	Total Rot. Hrs:		156.5	Daily Total: \$ -			Drilling Mud: \$ 4,374			
6:00	7:00	1:00	Trip in hole - downtime								Misc. / Labor: \$ -		
7:00	8:30	1:30	Ream 90 ft to bottom , start bit 1000 -6"								Csg. Crew: \$ -		
8:30	1:00	16:30	Drig f/8493 - 8819 326@19.7fph								Daily Total: \$ 32,111		
1:00	3:00	2:00	circ and spot pill ,drop survey								Cum. Wtr: \$ 11,795		
3:00	6:00	3:00	Trip for bit								Cum. Fuel \$ 93,923		
											Cum. Bits: \$ 24,500		
											BHA		
											BIT		1.00
											MTR	0.13	33.03
											IBS		5.80
			Mesaverde	8764'	-55'	<div style="text-align: center;"> RECEIVED APR 23 2007 DIV. OF OIL, GAS & MINING </div>					2 - 6.75DC		62.65
			Castlegate	11144'	2325'						IBS		5.8
			Desert	11414'	2595'						TELEDRIFT		8.54
			Grassy	11489'	2670'						19- 6.5 dc		591.58
			Sunnyside	11619'	2800'								
			Kenilworth	11849'	3030'								
			Aberdeen	11944'	3125'						TOTAL BHA = 708.40		
			Spring Canyon	12059'	3240'						Survey		
		24.00	TD	12259'	3440	BOILER		0	Survey				
P/U 225 K#		LITH:		BKG GAS									
S/O 205 K#		FLARE:		Gas Buster NO				CONN GAS					
ROT. 220 K#		LAST CSG:		PEAK GAS									
FUEL Used: 1148		On Hand: 13284		Co.Man Rick Felker		TRIP GAS							
BIT # 4	ICS	OCS	DC	LOC	B/S	G	ODC	RP					
CONDITION													



GASCO ENERGY

DAILY DRILLING REPORT

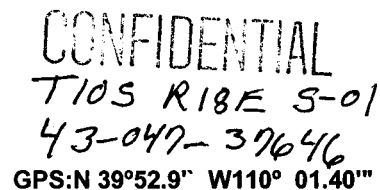
AFE # 40127

CONFIDENTIAL
T105 A18E S-01

GPS: N 39°52.9' W 110° 01.40"

43-042-3764

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/23/07		Days: 14		
Current: Operations:			Drlg								
Depth: 9054'		Prog: 235		D Hrs: 11 1/2		AV ROP: 20.4		Formation: WASATCH			
DMC: \$3,909		TMC: \$32,487				TDC: \$40,214		CWC: \$1,667,432			
Contractor: Nabors 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	9	#1 PZ-10	3.48gal/stk	Bit #:	5	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	39	SPM:	0	Size:	9 5/8	Surf. Csg: \$ -		Rlg Move: \$ -			
PV/YP:	8/13	#2 PZ-10	3.48gal/stk	Type:	504zx	Int. Csg: \$ -		Day Rate: \$ 23,000			
Gel:	7/12/	SPM:	117	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,500			
WL:	13.6	GPM:	408	S/N:	7109742	Float Equip: \$ -		Trucking: \$ -			
Cake:	1	Press:	1261	Jets:	6x16	Well Head: \$ -		Water: \$ -			
Solids:	5	AV DC:	384	TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT	7	AV DP:	208	Depth In:	8819	Packers: \$ -		Mud Logger: \$ -			
PH :	7.0	JetVel:	111	FTG:	235	Tanks: \$ -		Logging: \$ -			
Pf/Mf:	.3/6.2	ECD:	9.4	Hrs:	11.5	Separator: \$ -		Cement: \$ -			
Chlor:	11800	SPR #1 :		FPH:	20.4	Heater: \$ -		Bits: \$ 9,500			
Ca :	40	SPR #2 :		WOB:	15/20	Pumping L/T: \$ -		Mud Motors: \$ 1,205			
Dapp ppb:	6	Btm.Up:	38	R-RPM:	80	Prime Mover: \$ -		Corrosion: \$ 100			
Time Break Down:			Total D.T. 66.5		M-RPM:		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 151.5		Daily Total: \$ -		Drilling Mud: \$ 3,909				
6:00	6:30	0:30	Remove Rotating Head					Misc. / Labor: \$ -			
6:30	9:00	2:30	Trip out of hole					Csg. Crew: \$ -			
9:00	10:00	1:00	Change out Bit ,check wear bushing - survey tool					Daily Total: \$ 40,214			
10:00	12:00	2:00	Trip in Hole					Cum. Wtr: \$ 11,795			
12:00	13:30	1:30	Rig Service ,install back up wrench dies, 1" valve on BOP					Cum. Fuel \$ 93,923			
13:30	16:30	3:00	Trip in Hole					Cum. Bits: \$ 34,000			
16:30	17:00	0:30	Install Rotating Head					BHA			
17:00	18:30	1:30	Reaming 90 ft - Start bit @ 1000# , 5k, 10 k ,15k ,					BIT		1.00	
18:30	06:00	11:30	Drlg 8819 - 9054 235' @20.4fph					Bit Sub		3.00	
							2 - 6.75DC		62.65		
			Mesaverde	8764'	-290'		IBS		5.80		
			Castlegate	11144'	2090'		1 - 6.75DC		31.23		
			Desert	11414'	2360'		IBS		5.8		
			Grassy	11489'	2435'		18- 6.5 dc		560.78		
			Sunnyside	11619'	2565'						
			Kenilworth	11849'	2795'						
			Aberdeen	11944'	2890'						
			Spring Canyon	12059'	3005'						
		24.00	TD	12259'	3205	BOILER	0				
P/U 226 K#		LITH:		BKG GAS							
S/O 224 K#		FLARE:		Gas Buster		NO		CONN GAS			
ROT. 225 K#		LAST CSG:		PEAK GAS							
FUEL Used: 1148		On Hand: 13284		Co.Man Rick Felker		TRIP GAS					
BIT # 4	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION 2	7	bc	s	x	l	wc	pr				

APR 24 2007



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40127

CONFIDENTIAL
T10S R18E S-01
43-047-37646

GPS: N 39°52.9' W 110° 01.40'''

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/25/07		Days: 16		
Current: Operations:			POOH FOR BIT DUE TO ROP								
Depth: 10,087'		Prog: 430		D Hrs: 20 1/2		AV ROP: 21.0		Formation: Mesaverde			
DMC: \$4,050		TMC: \$38,275		TDC: \$35,650		CWC: \$1,743,050					
Contractor: Nabors 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	9.6	#1 PZ-10	3.48gal/stk	Bit #:	5	Conductor: \$ -			Loc, Cost: \$ -		
VIS:	40	SPM:	0	Size:	7-5/8"	Surf. Csg: \$ -			Rig Move: \$ -		
PV/YP:	11/15	#2 PZ-10	3.48gal/stk	Type:	504zx	Int. Csg: \$ -			Day Rate: \$ 23,000		
Gel:	7/17	SPM:	117	MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,550		
WL:	9.6	GPM:	408	S/N:	7109742	Float Equip: \$ -			Trucking: \$ 350		
Cake:	1	Press:	1570	Jets:	6x16	Well Head: \$ -			Water: \$ 4,600		
Solids:	8.7	AV DC:	384	TD Out:	10087'	TBG/Rods: \$ -			Fuel: \$ -		
MBT	10	AV DP:	208	Depth In:	8819'	Packers: \$ -			Mud Logger: \$ -		
PH :	8.1	JetVel:	111	FTG:	1268'	Tanks: \$ -			Logging: \$ -		
Pf/Mf:	.00/6.20	ECD:	9.76	Hrs:	55.5	Separator: \$ -			Cement: \$ -		
Chlor:	12000	SPR #1 :		FPH:	23'	Heater: \$ -			Bits: \$		
Ca :	40	SPR #2 :		WOB:	19/25	Pumping L/T: \$ -			Mud Motors: \$		
Dapp ppb:	6	Btm.Up:	43.5	R-RPM:	70/85	Prime Mover: \$ -			Corrosion: \$ 100		
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -			Consultant: \$ 2,000		
START	END	TIME	66.5	Total Rot. Hrs:		212.0	Daily Total: \$ -			Drilling Mud: \$ 4,050	
6:00	17:30	11:30	DRILL F/9,657' TO 9,911' ROP=254' @ 22'						Misc. / Labor:		
17:30	18:00	0:30	Rig Service						Csg. Crew: \$ -		
18:00	3:00	9:00	DRILL F/9,911' TO 10,087' ROP=178'@19.77						Daily Total: \$ 35,650		
3:00	3:30	0:30	CIRC. PUMP SLUG & DROP SURVEY TOOL						Cum. Wtr: \$ 16,395		
3:30	6:00	2:30	POOH FOR BIT DUE TO ROP						Cum. Fuel \$ 93,923		
<div style="border: 1px solid black; padding: 10px; margin: 0 auto; width: 80%;"> <p style="font-size: 24px; margin: 0;">RECEIVED</p> <p style="font-size: 24px; margin: 0;">APR 25 2007</p> </div>						Cum. Bits: #VALUE!					
						BHA					
						BIT		1.00			
						Bit Sub		3.00			
DIV. OF OIL, GAS & MINING						2 - 6.75DC		62.65			
						IBS		5.80			
						1 - 6.75DC		31.23			
						IBS		4			
						18- 6.5 dc		560.78			
						TOTAL BHA = 668.46					
						Survey					
						Survey					
		24.00	TD 12258'	#VALUE!	BOILER		0				
P/U 245 K#		LITH:		BKG GAS 700							
S/O 235 K#		FLARE:		Gas Buster NO CONN GAS 288							
ROT. 240 K#		LAST CSG: 8-5/8" csg @ 3,311'		PEAK GAS 5050@9745'							
FUEL Used: 1623		On Hand: 12833		Co.Man Jim Weir		TRIP GAS N/A					
BIT # 5	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
IN HOLE											



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40127

GPS: N 39°52.9' W 110° 01.40"

CONFIDENTIAL
T10S R18E S-01
43-047-37646

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 4/26/07		Days: 17		
Current: Operations:			DRILLING AHEAD								
Depth: 10,500'		Prog: 413'		D Hrs: 14 1/2		AV ROP: 28.5		Formation: Mesaverde			
DMC: \$2,549		TMC: \$40,822				TDC: \$37,699		CWC: \$1,816,399			
Contractor: Nabors 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	9.8	#1 PZ-10	3.48gal/stk	Bit #:	5	6	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	42	SPM:	0	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	10/15	#2 PZ-10	3.48gal/stk	Type:	504zx	505ZX	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	8/16	SPM:	117	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,550	
WL:	13.6	GPM:	408	S/N:	7109742	7009469	Float Equip:	\$ -	Trucking:	\$	
Cake:	1	Press:	1570	Jets:	6x16	6X16	Well Head:	\$ -	Water:	\$	
Solids:	8	AV DC:	384	TD Out:	10,087'		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	10	AV DP:	208	Depth In:	8819'	10,087'	Packers:	\$ -	Mud Logger:	\$ -	
PH :	8.1	JetVel:	111	FTG:	1268'	413	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.00/7.10	ECD:	9.76	Hrs:	55.5	14.5	Separator:	\$ -	Cement:		
Chlor:	11600	SPR #1 :		FPH:	23'	28.5	Heater:	\$ -	Bits:	\$ 9,500	
Ca :	40	SPR #2 :		WOB:	19/25	19/22	Pumping L/T:	\$ -	Mud Motors:	\$	
Dapp ppb:	5.5	Btm.Up:	43.5	R-RPM:	70/85	70/80	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:		N/A	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	66.5	Total Rot. Hrs:		206.0	Daily Total:	\$ -	Drilling Mud:	\$ 2,549	
6:00	8:30	2:30	CONTINUE POOH							Misc. / Labor:	
8:30	9:00	0:30	CHANGE OUT BIT & RETRIEVE SURVEY TOOL							Csg. Crew: \$ -	
9:00	14:30	5:30	RIH TO 10,027' FILL PIPE @ 5,000'							Daily Total: \$ 37,699	
14:30	15:30	1:00	REAM & WASH F/10,027' TO BOTTOM @ 10,087' & BREAK IN BIT							Cum. Wtr: \$ 16,395	
	6:00		6' FILL (NO TIGHT HOLE)							Cum. Fuel \$ 93,923	
15:30	06:00	14:30	DRILL AHEAD F/10,087' TO 10,500' ROP=28.48'							Cum. Bits: \$ 53,000	
BHA											
							BIT		1.00		
							Bit Sub		3.00		
							2 - 6.75DC		62.65		
							IBS		5.80		
							1 - 6.75DC		31.23		
							IBS		4		
							18- 6.5 dc		560.78		
							TOTAL BHA = 668.46				
							Survey				
							Survey				
							BOILER	0			
P/U 245 K#		LITH:						BKG GAS			
S/O 235 K#		FLARE:		Gas Buster NO				CONN GAS			
ROT. 240 K#		LAST CSG: 8-5/8" csg @ 3,311'						PEAK GAS			
FUEL Used: 1623		On Hand: 12833		Co.Man Jim Weir				TRIP GAS N/A			
BIT # 5	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION 1	3	CT	S/T	X	I	WT	PR				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40127

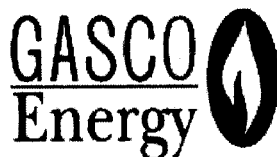
GPS: N 39°52.9" W 110° 01.40"

CONFIDENTIAL

T105 R 18E S-01
43-047-37646

Well: FED 12-1-10-18		Per.Depth 12365		Prog. depth: 12365		Date: 4/27/07		Days: 18					
Current: Operations:		START RIH FROM SHOE @ 07:00											
Depth: 10698'		Prog: 198		D Hrs: 10		AV ROP: 19.8		Formation: Mesaverde					
DMC: \$2,482		TMC: \$43,303		TDC: \$37,972		CWC: \$1,854,371							
Contractor: Nabors 99		Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST							
MW:	9.9	#1 PZ-10	3.48gal/stk	Bit #:	6	7	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	38	SPM:	0	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	8/14	#2 PZ-10	3.48gal/stk	Type:	505ZX	506ZX	Int. Csg:	\$ -	Day Rate:	\$ 23,000			
Gel:	9/17	SPM:	117	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,550			
WL:	20	GPM:	408	S/N:	7009469	7114380	Float Equip:	\$ -	Trucking:	\$ 340			
Cake:	1	Press:	1625	Jets:	6x16	6X16	Well Head:	\$ -	Water:	\$			
Solids:	7	AV DC:	384	TD Out:	10,698		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT:	10	AV DP:	208	Depth In:	10,087	10698	Packers:	\$ -	Mud Logger:	\$ -			
PH:	8.1	JetVel:	111	FTG:	611		Tanks:	\$ -	Logging:	\$ -			
Pf/Mf:	.00/6.40	ECD:	10.28	Hrs:	24.5		Separator:	\$ -	Cement:				
Chlor:	11900	SPR #1:		FPH:	25'		Heater:	\$ -	Bits:	\$ 9,500			
Ca:	40	SPR #2:		WOB:	19/26		Pumping L/T:	\$ -	Mud Motors:	\$			
Dapp ppb:	6.5	Btm.Up:	47	R-RPM:	65/85		Prime Mover:	\$ -	Corrosion:	\$ 100			
Time Break Down:		Total D.T.		M-RPM:		N/A		Misc:		\$ -			
START	END	TIME	68.5	Total Rot. Hrs:		216.0		Daily Total:		\$ -			
6:00	16:00	10:00	DRILL F/ 10,500' TO 10,698 ROP= 19.8'								Misc. / Labor:		
16:00	18:00	2.00	DOWN TIME DUE TO TOP DRIVE TURNBUCKLES ON TOP DRIVE								Csg. Crew: \$ -		
			CAME LOOSE & TURNED IT TOWARD DRILLER SIDE								Daily Total: \$ 37,972		
18:00	18:30	0.50	SLUG DP & DROP SURVEY TOOL								Cum. Wtr: \$ 16,395		
18:30	23:00	4.50	POOH FOR BIT								Cum. Fuel \$ 93,923		
23:00	23:30	0.50	CHANGE OUT BIT & RETRIEVE SURVEY TOOL								Cum. Bits: \$ 53,000		
23:30	01:30	2.00	RIH TO SHOE @ 3311'								BHA		
01:30	02:00	0.50	SERVICE RIG								BIT		1.00
02:00	06:00	4.00	SLIP & CUT 130' DRILLING LINE. HAD TO CUT OFF DOG KNOT								Bit Sub		3.00
			& HAD TO MANY WRAPS ON DEAD MAN.								2 - 6.75DC		62.65
			Mesaverde	8763'	-1935'	RECEIVED APR 27 2007 DIV. OF			IBS		5.80		
			Castlegate	11138'	440'				1 - 6.75DC		31.23		
			Desert	11413'	715'				IBS		4		
			Grassy	11478'	780'				18- 6.5 dc		560.78		
			Sunnyside	11608'	910'								
			Kenilworth	11838'	1140'								
			Aberdeen	11953'	1255'				TOTAL BHA = 668.46				
			Spring Canyon	12058'	1360'				Survey				
		24.00	TD	12258'	1560	BOILER		0	Survey				
P/U	245 K#	LITH:		BKG GAS									
S/O	235 K#	FLARE:		Gas Buster NO CONN GAS									
ROT.	240 K#	LAST CSG:		8-5/8" csg @ 3,311' PEAK GAS									
FUEL	Used: 1711	On Hand: 9291		Co.Man		Jim Weir		TRIP GAS N/A					
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION	1	3	CT	S/T	X	I	WT	PR					

CONFIDENTIAL
TLOS AIBE 501
43-047-37646



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 40127

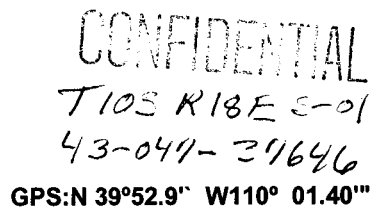
CONFIDENTIAL
T10S R18E S01
43-049-37646
 GPS:N 39°52.9" W110° 01.40"

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 5/1/07		Days: 22		
Current: Operations:			DRILLING AHEAD								
Depth: 11806'		Prog: 170		D Hrs: 14		AV ROP: 12.1		Formation: SUNNYSIDE			
DMC: \$2,808		TMC: \$54,047				\$37,599		CWC: \$2,042,353			
Contractor: Nabors 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	10.2	#1 PZ-10	3.48gal/stk	Bit #:	7	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	39	SPM:	0	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	9/13	#2 PZ-10	3.48gal/stk	Type:	506ZX+	FM3655Z	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	6/17	SPM:	144	MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 1,550	
WL:	14.4	GPM:	505	S/N:	7114929	10784713	Float Equip:	\$ -	Trucking:	\$	
Cake:	1	Press:	2346	Jets:	6x16	6X16	Well Head:	\$ -	Water:	\$	
Solids:	9.5	AV DC:	375	TD Out:	11,636'		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	10	AV DP:	248	Depth In:	11,386'	11,636'	Packers:	\$ -	Mud Logger:	\$ -	
PH :	7.9	JetVel:	108	FTG:	250'	170	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.00/5.80	ECD:	10.55	Hrs:	14.5	14.0	Separator:	\$ -	Cement:		
Chlor:	10800	SPR #1:		FPH:	17.2	12.1	Heater:	\$ -	Bits:	\$ 9,500	
Ca :	40	SPR #2:		WOB:	16/28	16/20	Pumping L/T:	\$ -	Mud Motors:	\$	
Dapp ppb:	6	Btm.Up:	52	R-RPM:	65/70	70	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	76	Total Rot. Hrs:		273.0	Daily Total:	\$ -	Drilling Mud:	\$ 2,449	
6:00	8:30	2.50	CONTINUE POOH FOR BIT							Misc. / Labor:	
8:30	9:00	0.50	L/D BIT & M/U NEW BIT							Csg. Crew:	
9:00	15:30	6.00	RIH TO 11,600'							Daily Total:	
15:30	16:00	0.50	WASH & REAM F/11,600' TO BOTTOM @ 11,636'. NO FILL &							Cum. Wtr:	
			BREAK IN BIT							Cum. Fuel	
16:00	06:00	14.00	DRILL F/11,636' TO 11,806'. ROP=12.14							Cum. Bits:	
										BHA	
										BIT	1.00
										Bit Sub	3.00
			CALL OUT EPOCH TO CALIBRATE GAS DETECTOR							2 - 6.75DC	62.65
										IBS	5.80
										1 - 6.75DC	31.23
										IBS	4
										18- 6.5 dc	560.78
										RECEIVED	
										MAY 01 2007	
			Sunnyside	11608'	-198'						
			Kenilworth	11838'	32'						
			Aberdeen	11953'	147'	DIV. OF OIL, GAS & MINING					
			Spring Canyon	12058'	252'						
		24.00	TD	12258'	452	BOILER		0			
P/U 259 K#			LITH:		BKG GAS 2693						
S/O 242 K#			FLARE:		FLARE 2' TO 6' F/11,636 TO 11,806	Gas Buster	YES	CONN GAS 4284			
ROT. 250 K#			LAST CSG:		8-5/8" csg @ 3,311'	PEAK GAS 8700					
FUEL Used: 834			On Hand: 6379		Co.Man	Jim Weir	TRIP GAS 7519				
BIT # 8		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		2	3	WT	T/S	X	I	N/A	PR		

CONFIDENTIAL
T10S R18E 501
43-047-37646

Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 5/3/07		Days: 24		
Current: Operations:			RIH WITH LOGGING TOOLS								
Depth: 12,349'		Prog: 12,150'		D Hrs: 125		AV ROP: 19.2		Formation: SPRING CANYON			
DMC: \$3,890		TMC: \$61,509				\$42,221		CWC: \$2,118,329			
Contractor: Nabors 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	10.3	#1 PZ-10	3.48gal/stk	Bit #:	7	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	47	SPM:	0	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	9/10	#2 PZ-10	3.48gal/stk	Type:	506ZX+	FM3655Z	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	15/28	SPM:	144	MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 1,550	
WL:	20	GPM :	505	S/N:	7114929	10784713	Float Equip:	\$ -	Trucking:	\$	
Cake:	1	Press:	2346	Jets:	6x16	6X16	Well Head:	\$ -	Water:	\$ 3,500	
Solids:	11	AV DC:	375	TD Out:	11,636'	12349'	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	10	AV DP:	248	Depth In:	11,386'	11,636'	Packers:	\$ -	Mud Logger:	\$ -	
PH :	7.7	JetVel:	108	FTG:	250'	514	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.00/5.20	ECD:	10.97	Hrs:	14.5	27.5	Separator:	\$ -	Cement:	\$	
Chlor:	11300	SPR #1 :		FPH:	17.2	18.7	Heater:	\$ -	Bits:	\$ 9,500	
Ca :	40	SPR #2 :		WOB:	16/28	16/20	Pumping L/T:	\$ -	Mud Motors:	\$	
Dapp ppb:	5	Btm.Up:	44	R-RPM:	65/70	70	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	76	Total Rot. Hrs:		303.0	Daily Total:	\$ -	Drilling Mud:	\$ 3,571	
6:00	12:30	6.50	DRILL F/12,150' TO 12,275' ROP=19' {LOST 75 BBLS}						Misc. / Labor:		
12:30	17:30	5.00	CIRC. & COND. MUD						Csg. Crew: \$ -		
17:30	18:00	0.50	SERVICE RIG						Daily Total: \$ 42,221		
18:00	1:30	7.50	L/D DRILL PIPE						Cum. Wtr: \$ 20,929		
1:30	4:00	2.50	L/D BHA						Cum. Fuel \$ 93,923		
04:00	04:30	0.50	PULL WEAR BUSHING						Cum. Bits: \$ 101,000		
04:30	06:00	1.50	RIG PHOENIX LOGGERS						BHA		
									BIT	1.00	
			CORRECTED DRILLING DEPTH F/12,275 TO 12,349'. DUE TO						Bit Sub	3.00	
			PIPE COUNT BEING OFF.						2 - 6.75DC	62.65	
			RECEIVED MAY 03 2007 DIV. OF OIL, GAS & MINING						IBS	5.80	
									1 - 6.75DC	31.23	
									IBS	4	
									18- 6.5 dc	560.78	
									TOTAL BHA = 668.46		
			Spring Canyon 12058'	#VALUE!				Survey	#####	1'	
		24.00	TD 12258'	#VALUE!	BOILER		0	Survey	#####		
P/U 259 K#		LITH:		BKG GAS 1891							
S/O 242 K#		FLARE:		Gas Buster NO				CONN GAS 3800			
ROT. 250 K#		LAST CSG: 8-5/8" csg @ 3,311'		PEAK GAS 2666							
FUEL Used: 800		On Hand: 5579		Co.Man Jim Weir		TRIP GAS 0					
BIT # 8		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		2	4	WT	T/S	X	I	CT	TD		

CONFIDENTIAL
T10S R18E 5-01
43-049-37646



Well: FED 12-1-10-18			Per.Depth 12365		Prog. depth: 12365		Date: 5/4/07		Days: 25		
Current: Operations:			FINAL REPORT RELEASE RIG @ 17:00 HRS								
Depth: 12,349'		Prog:		D Hrs:		AV ROP:		Formation: SPRING CANYON			
DMC: \$3,890		TMC: \$61,509				\$340,116		CWC: \$2,497,966			
Contractor: Nabors 99			Mud Co: M-I Drig. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	10.3	#1 PZ-10	3.48gal/stk	Bit #:	8	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	47	SPM:	0	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	9/10	#2 PZ-10	3.48gal/stk	Type:	506ZX+	FM3655Z	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	15/28	SPM:	144	MFG:	HTC	SEC	Prod Csg:	\$ 208,420	Rental Tools:	\$ 1,550	
WL:	20	GPM :	505	S/N:	7114929	10784713	Float Equip:	\$ 3,900	Trucking:	\$	
Cake:	1	Press:	2346	Jets:	6x16	6X16	Well Head:	\$ 2,000	Water:	\$ 4,000	
Solids:	11	AV DC:	375	TD Out:	11,636'	12349'	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	10	AV DP:	248	Depth In:	11,386'	11,636'	Packers:	\$ -	Mud Logger:	\$ -	
PH :	7.7	JetVel:	108	FTG:	250'	514	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.00/5.20	ECD:	10.97	Hrs:	14.5	27.5	Separator:	\$ -	Cement:	\$ 75,300	
Chlor:	11300	SPR #1 :		FPH:	17.2	18.7	Heater:	\$ -	Bits:		
Ca :	40	SPR #2 :		WOB:	16/28	16/20	Pumping L/T:	\$ -	Mud Motors:	\$	
Dapp ppb:	5	Btm.Up:	44	R-RPM:	65/70	70	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Consultant:	\$	
START	END	TIME	76	Total Rot. Hrs:		303.0	Daily Total:	\$ 214,320	Drilling Mud:	\$ 3,571	
6:00	7:30	1.50	CIRC. WHILE RIG DOWN CSG CREW & FINISH R/U SCHLUMBERGER						Misc. / Labor:	\$3,875	
7:30	8:00	0.50	HOLD PRE JOB SAFETY MEETING WITH CREWS.						Csg. Crew:	\$ 14,400	
8:00	11:00	3.00	TEST CMT LINES TO 5000 PSI OK. CMT 4-1/2" PRODUCTION						Daily Total:	\$ 340,116	
			CSG W/20BBL CW100, 510 SKS HI-LIFT CLASS G + ADDS LEAD						Cum. Wtr:	\$ 20,929	
			{YIELD=3.04 H2O=18.4 GL/SK @ 11.5 PPG} 277 BBLs. TAIL IN						Cum. Fuel	\$ 93,923	
			1830 SKS 50/50 POZ G + ADDS {YIELD=1.28 H2O=5.91 GL/SK @						Cum. Bits:	\$ 101,000	
			14.1 PPG} 417 BBLs. DISPLACE TO FLOAT 182 BBLs KCL WATER						BHA		
			BUMP PLUG TO 3800 PSI BLEED BACK 2 BBLs & HELD.						BIT	1.00	
			LAND CSG W/158K OK.						Bit Sub	3.00	
11:00	17:00	6.00	R/D SCHLUMBERGER & CLEAN MUD PITS & NIPPLE DOWN BOP						2 - 6.75DC	62.65	
			RELEASE RIG @ 17:00 HRS ON MAY 4, 2007						IBS	5.80	
17:00	06:00	13.00	CONT. RIGGING DOWN FOR RIG MOVE. RAIN						1 - 6.75DC	31.23	
								IBS	4		
								18- 6.5 dc	560.78		

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Gasco Production Company

Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Federal 14-31-9-19 wcr	4304736271	01/11/2007
Wilkin Ridge Fed 14-4-11-17 wcr	4301333099	02/10/2007
Wilkin Ridge Fed 43-29-10-17 drlg/wcr	4301333098	02/20/2007
Federal 12-1-10-18 wcr	4304737646	03/21/2007
Federal 12-30-9-19 drlg/wcr	4304737613	04/18/2007
Gate Cyn ST 23-16-11-15 drlg/wcr	4301332685	04/25/2007
Sheep Wash Fed 14-25-9-18 wcr	4304737647	05/03/2007
Federal 32-20-9-19 drlg/wcr	4304736094	05/10/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2312' ENL. & 550' FWL SW NW	

5. Lease Serial No. UTU-76482
6. If Indian, Allottee, or Tribe Name NA
7. If Unit or C/A Agreement Name and/or No. NA
8. Well Name and No. Federal 12-1-10-18
9. API Well No. 43-047-37646
10. Field and Pool, or Exploratory Area Riverbend
11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Update
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Well Status
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 3/21/07. TD was reached on 5/3/07. At the current time this well is shut in waiting on completion. Completion procedures have been delayed due to the low gas prices in the area. We expect to start completing this well around 12/11/07.

14. I hereby certify that the foregoing is true and correct
Name (Printed, Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

October 30, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 02 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

GASCO Production Company

Lease: **Federal 12-1-10-18**
Legal: SW NW of Section 1-T10S-R18E
Uintah County, UT
API: 043-047-37646

TOC inside surface csg.

Completion:

- 12/12/07 MIRU JW Operating. RIH to perf stage #1. **Perforate Spring Canyon**, from **12,076-12,082**. 3 spf w/3 1/8" scalloped csg gun, 120 degree phased, .4" EHD. RU Superior WS to frac. Start @ 3:00. Had to wait on superior to fix hydraulics on blender. Broke perfs dn w/7150 psi @ 4 bpm. Half way through 1# sand stage sand screws started to spike to 6# sand. Agitators were doing the same thing, surge up/dn causing bad sand spikes. Decision was made to flush well and fb. ISIP 6150. Superior will get equipment fixed and continue in A.M. TLTR. 867 bbls. SICP 5569, open up to fb @ 3:30. SDFN. (JD)
- 12/13/07 SWI @ 7:00 A.M. w/700 fcp on a 16/64 ck. Made 546 bbls water in 13 hr's 20 min. BLWTR 867 bbls. TLTR 867 bbls. RU to refrac. Pump into well w/500 psi @ 15 bpm. Catch pressure and Hybrid frac well w/ 101,900# versaprop, and 1050 bbl BHT-1 gel, flushed w/178 bbls linear gel. Open well to fb @ 1:00 p.m. w/5200 SICP on a 12/64 ck.
- 12/14/07 FCP 1300 on a 16/64 ck. Made 841 bbls TR 1387 BWLTR 708 bbl. Turn well over to production. (JD) CC \$88,229

RECEIVED

DEC 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76482
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2312' FNL & 550' FWL SW NW		8. Well Name and No. Federal 12-1-10-18
		9. API Well No. 43-047-37646
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

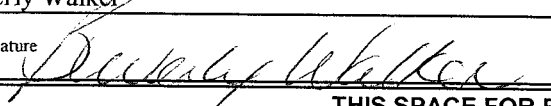
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 12/14/2007

RECEIVED

DEC 26 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature 	Date December 19, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Revised March 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2312' FNL & 550' FWL SW NW

5. Lease, Serial No.
UTU-76482

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.

Federal 12-1-10-18

9. API Well No.
43-047-37646

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company. A copy of Gasco's approved permit is attached for your records.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

December 19, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED

OMB No. 1004-0137

Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Gasco Production Company

3a. Address

8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)

303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10S 18E 1 2312' FNL & 550' FWL SW NW

5. Lease Serial No.

UTU-76482

6. If Indian, Allottee, or Tribe Name

NA

7. If Unit or CA. Agreement Name and/or No.

NA

8. Well Name and No.

Federal 12-1-10-18

9. API Well No.

43-047-37646

10. Field and Pool, or Exploratory Area

Riverbend

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Deepen

☐

Production (Start/ Resume)

☐

Water Shut-off

☐

Altering Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Casing Repair

☐

New Construction

☐

Recomplete

☒

Other

☐

Change Plans

☐

Plug and abandon

☐

Temporarily Abandon

☐

EFM Meter

☐

Convert to Injection

☐

Plug back

☐

Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/2/2008
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

DEC 26 2007

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 1-3-2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

December 19, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<div style="display: flex; justify-content: space-between;"><div style="width: 60%;">1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry Other _____</div><div style="width: 35%;">5. Lease Serial No. UTU-76482</div></div> <div style="display: flex; justify-content: space-between;"><div style="width: 60%;">b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____</div><div style="width: 35%;">6. If Indian, Allottee or Tribe Name NA</div></div> <div style="display: flex; justify-content: space-between;"><div style="width: 60%;">2. Name of Operator Gasco Production Company</div><div style="width: 35%;">7. Unit or CA Agreement Name and No. NA</div></div> <div style="display: flex; justify-content: space-between;"><div style="width: 45%;">3. Address 8 Inverness Drive East Suite 100, Englewood, Colorado 80112</div><div style="width: 15%;">3a. Phone No. (include area code) 303-483-0044</div><div style="width: 40%;">8. Lease Name and Well No. Federal 12-1-10-18</div></div> <div style="display: flex; justify-content: space-between;"><div style="width: 60%;">4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 2312' FNL & 550' FWL At top prod. interval reported below same At total depth same 1DS 18E 1</div><div style="width: 35%;">9. API Well No. 43-047-37646</div></div> <div style="display: flex; justify-content: space-between;"><div style="width: 45%;">14. Date Spudded 04/10/07</div><div style="width: 20%;">15. Date T.D. Reached 05/03/07</div><div style="width: 20%;">16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/12/07</div><div style="width: 15%;">10. Field and Pool, or Exploratory Riverbend</div><div style="width: 15%;">11. Sec., T., R., M., or Block and Survey or Area SWNW 1-10S-18E</div><div style="width: 10%;">12. County or Parish Uinta</div><div style="width: 10%;">13. State Utah</div></div> <div style="display: flex; justify-content: space-between;"><div style="width: 30%;">18. Total Depth: MD 12349 TVD 12349</div><div style="width: 30%;">19. Plug Back T.D.: MD 12349 TVD 12349</div><div style="width: 40%;">20. Depth Bridge Plug Set: MD NA TVD NA</div></div> <div style="display: flex; justify-content: space-between;"><div style="width: 55%;">21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, DN, ILD, GBL CD, CN, GR, DIG</div><div style="width: 45%;">22. Was well <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)</div></div> <div style="display: flex; justify-content: space-between;"><div style="width: 60%;">23. Casing and Liner Record (Report all strings set in well)</div><div style="width: 40%;">17. Elevations (DF, RKB, RT, GL)* GL: 4891 KB: 4918</div></div> <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>Wt. (#/ft.)</th><th>Top (MD)</th><th>Bottom (MD)</th><th>Stage Cementer Depth</th><th>No. of Sk. & Type of Cement</th><th>Slurry Vol. (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>17 1/2"</td><td>13 3/8 H40</td><td>48#</td><td>0</td><td>255</td><td></td><td>300 sx Class G</td><td></td><td>Circ to Surf</td><td></td></tr><tr><td>12 1/4"</td><td>8 5/8 J-55</td><td>32#</td><td>0</td><td>3337</td><td></td><td>450 sx Class G</td><td></td><td>Circ to Surf</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td>500 sx Class G</td><td></td><td></td><td></td></tr><tr><td>7 7/8"</td><td>4 1/2 P110</td><td>13.5#</td><td>0</td><td>12256</td><td></td><td>510 sx Hi-Lift G</td><td>227</td><td>Inside Surface</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td>1830 sx 50/50 Poz</td><td>417</td><td></td><td></td></tr></tbody></table> <div style="display: flex; justify-content: space-between;"><div style="width: 60%;">24. Tubing Record</div><div style="width: 40%;">26. Perforation Record</div></div> <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>Size</th><th>Depth Set (MD)</th><th>Packer Depth (MD)</th><th>Size</th><th>Depth Set (MD)</th><th>Packer Depth (MD)</th><th>Size</th><th>Depth Set (MD)</th><th>Packer Set (MD)</th></tr></thead><tbody><tr><td>N/A</td><td>N/A</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table> <div style="display: flex; justify-content: space-between;"><div style="width: 45%;">25. Producing Intervals</div><div style="width: 55%;">26. Perforation Record</div></div> <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>Formation</th><th>Top</th><th>Bottom</th><th>Perforated Interval</th><th>Size</th><th>No. Holes</th><th>Perf. 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28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	4,906	8,766	TD'd within Blackhawk		
Dark Canyon	8,766	8,871			
Mesaverde	8,871	11,159			
Castlegate	11,159	11,412			
Blackhawk	11,412	12,349			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Owens Title Petroleum Engineer

Signature  Date 12/19/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GASCO Production Company

Lease: **Federal 12-1-10-18**
Legal: SW NW of Section 1-T10S-R18E
Uintah County, UT
API: 043-047-37646

TOC inside surface csg.

Completion:

- 12/12/07 MIRU JW Operating. RIH to perf stage #1. **Perforate Spring Canyon**, from **12,076-12,082**. 3 spf w/3 1/8" scalloped csg gun, 120 degree phased, .4" EHD. RU Superior WS to frac. Start @ 3:00. Had to wait on superior to fix hydraulics on blender. Broke perms dn w/7150 psi @ 4 bpm. Half way through 1# sand stage sand screws started to spike to 6# sand. Agitators were doing the same thing, surge up/dn causing bad sand spikes. Decision was made to flush well and fb. ISIP 6150. Superior will get equipment fixed and continue in A.M. TLTR. 867 bbls. SICP 5569, open up to fb @ 3:30. SDFN. (JD)
- 12/13/07 SWI @ 7:00 A.M. w/700 fcp on a 16/64 ck. Made 546 bbls water in 13 hr's 20 min. BLWTR 867 bbls. TLTR 867 bbls. RU to refrac. Pump into well w/500 psi @ 15 bpm. Catch pressure and **Hybrid frac well w/ 101,900# versaprop, and 1050 bbl BHT-1 gel, flushed w/178 bbls linear gel**. Open well to fb @ 1:00 p.m. w/5200 SICP on a 12/64 ck.
- 12/14/07 FCP 1300 on a 16/64 ck. Made 841 bbls TR 1387 BWLTR 708 bbl. Turn well over to production. (JD) CC \$88,229
- 1/4/08 Updated late costs
DC \$109,625
DC \$10,752
CC \$208,606
- 2/07/08 Update late costs:
(PME) DC \$48,682
CC \$257,288
- 2/21/08 FD SICP 1,200. MIRU JW Operating. RIH w/ plug and guns. Set 12k **CBP#1 @ 12,010'**. Perf stage-2 **Kenilworth/Aberdeen f/ 11,974-78', 11,849-55'**. RU Superior WS to frac. Break dn perms @ 8,400 w/12.2 bpm.SD, 6271 ISIP, .96 FG. Calculate holes open 14.6. Linear gel frac

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well w/26,700# 20/40 versaprop sand, 1,168 bbls 20# linear gel and flushed w/176 bbls 10# linear gel. Dropped 15 balls between sand stages. Saw 500 psi increase when balls arrived, saw good pressure break. SD. 4,980 ISIP, .86 FG. RU RIH w/plug and guns. Set FTFP#2 @ 11,500' Pressure test to 5,500 psi, test good. Perf stage-3 Desert/Grassy f/11,478-82, 11,429-33'. Ru to frac. Well pressured up to 8,600 psi, 0 break. Tried to flow back on a 14/64 ck for 15 min. Try to get break pressured up to 8,600 psi. open up to fb @ 6:00 w/7900 on a 12/64. Flowed 20 bbls and FCP dropped to 0. SWI. SDFN.(JD).

2/22/08 Fd FCP 0. RIH w/ two 1' guns 3 spf. Tag @ 11,450', 30' above bottom set of perfs. POOH and (reperf stage 3 Desert/Grassy f/11,440'-41 11,431-32) as per (JDL) RU to frac. Break dn perfs @ 6,372 w/5 bpm. Hybrid frac well w/125,000# 20/40, 1,637 bbls 20# XL-BHT 1 gel, and flushed w/170 bbls 10# linear gel. RIH w/ plug and guns. Set CBP @10,564', pressure test to 5,600 psi, test good. Perf stage-4 Lower Mesaverde f/10,542-46, 10,532-34, 10,520-22, 10,455-58 . RU to frac. Break dn perfs @ 7,432 w/3 bpm. Hybrid frac well w/10,000# 20/40 white, 116,500# 20/40 Optiprop sand, 2,361 bbls 20 XL BHT-1 gel, and flushed w/156 bbls SWI to let sand settle. SDFN (JD)

2/23/08 FD SICP 3800. RIH w/plug and guns. Set CBP #4 @ 10,391', pressure test to 4,800 psi, test good. Perf stage-5 Lower Mesaverde f/10,372-76, 10,334-37, 10,301-04. RU to frac. Break dn perfs @5,150 w/3 bpm. SD, 4,144 ISIP .87 FG. Calculate 12 holes open. Hybrid frac well w/10,000# 20/40 white, 116,500# 20/40 Optiprop,2,364 bbls 20# XL BHT-1 gel, and flushed w/153 bbls 10# linear gel. 4,729 ISIP,.90 FG. RIH w/ plug and guns. Set CBP #5 @ 9,727' pressure test to 5,200 psi, test good. Perf stage-6 Upper Mesaverde f/9,644-48, 9,515-20'. RU to frac. Break dn perfs w/72,000# 20/40 white, 70,000# 20/40 Optiprop sand,2,362 bbls 20# XL BHT-1 gel, and flushed w/141bbls 10# linear gel. SD.4,404 ISIP, .90 FG. RIH w/plug and guns. Set CBP #5 @ 8,824, pressure test to 5,000 psi, test good. Perf stage-7 Dark canyon f/8,798-8,806. RU to frac. Break dn perfs w/8,700 psi @ .25 bpm. SD. 3,955 ISIP, .89 FG. Calculate 15 holes open. Hybrid frac well w/72,000# 20/40 white, 64,000# 20/40 SB Excell sand, 1,657 bbls 20# XL BHT-1 gel, and flushed w/129 bbls 10# linear gel. SD. 4,425 ISIP, .95 FG. SWI and SDFN. (JD)

2/25/08 FD SICP 4,800. MIRU CTS coil tbg. RIH w/2 3/4" Clear Cut mill+ECTD even wall motor+. Tag sand @ 8,419', wash dn to CBP #1. Tag plug @ 8,824', drill up. Saw 700 psi increase. RIH tag CBP #2 @ 9,727', drill up. Saw 0 psi increase. RIH tag CBP #3 @ 10,391', drill up. Saw 200 psi increase. RIH tag CBP #4 @ 10,564', drill up. Saw 0 psi increase. RIH tag CBP #5 @ 11,500', drill up. Saw 0 psi increase. RIH tag CBP #6 @ 12,010' drill up. Saw 0 psi increase. RIH tag PBDT @ 12,195'. Circulate bottoms up and POOH. Turn well over to fb @ 11:40 p.m. w/3,000 on a

14 ck. 2/26/08 7:00 a.m. 2,700 psi on a 14 ck. Made 508 bbls in 7 hrs 45 min. 533 bbls TR, 14,301 bbls BLWTR. SDFD. (JD) DC \$558,096

2/27/08 7:00 a.m. 2,500 psi on a 16 ck. Made 1,604 bbls in 24 hrs, TR 2,137, BLWTR 13,697.

2/28/08 7:00 a.m. 2400 on a 16/64 ck. Made 981 bbls in 24 hrs, TR 3,118 bbls, BLWTR 11,716 bbls. Turn over to sales @ 10:42 a.m. w/2,400 on a 16/64 ck. Made 103 bbls in 3 hrs 12 min, TR 3,221 bbls, BLWTR 11,613.

3/1/08 MIRU JW Operating. RIH w/guns. Perf "Sunnyside Perf only." f/11,662-72, 11,612-22'. POOH. RIH w/ guns. Perf "Lower Mesaverde Perf only" f/11,114-18, 11,032-38, 11,013-18, 10,688-92, 10,637-42. POOH. RDMO. SDFD. (JD).

Final Report

(See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

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| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Owens Title Petroleum Engineer I

Signature  Date 3/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 12-1-10-18
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12076-82; 11849-55; 11974-78; 11429-33; 11440-41; 11478-82; 11612-22; 11662-72	0.38	129	Open
10301-04; 10334-37; 10372-76; 10455-58; 10520-22; 10532-34; 10542-46; 10637-42; 10688-92; 11013-18; 11032-38; 11114-18; 9515-20; 9644-48	0.38	162	Open
8798-806	0.38	24	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12076-12082	Hybrid frac well w/ 101,900# versaprop, and 1050 bbl BHT-I gel, flushed w/178 bbls linear gel
11849-11978	Linear gel frac well w/26,700# 20/40 versaprop sand, 1,168 bbls 20# linear gel and flushed w/176 bbls 10# linear gel
11429-11482	Hybrid frac well w/125,000# 20/40, 1,637 bbls 20# XL-BHT I gel, and flushed w/170 bbls 10# linear gel
10455-10546	Hybrid frac well w/10,000# 20/40 white, 116,500# 20/40 Optiprop sand, 2,361 bbls 20 XL BHT-I gel
10301-10376	Hybrid frac well w/10,000# 20/40 white, 116,500# 20/40 Optiprop, 2,364 bbls 20# XL BHT-I gel
9515-9648	72,000# 20/40 white, 70,000# 20/40 Optiprop sand, 2,362 bbls 20# XL BHT-I gel, and flushed w/141 bbls 10# linear gel
8798-8806	Hybrid frac well w/72,000# 20/40 white, 64,000# 20/40 SB Excell sand, 1,657 bbls 20# XL BHT-I gel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address 3b. Phone No. (include area code)
8 Inverness Drive East Ste 100 Englewood, Co 80112 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2312' FNL & 550' FWL SW NW of Section 1-T10S-R18E

5. Lease Serial No.
UTU-76482
6. If Indian, Allottee, or Tribe Name
NA
7. If Unit or C.A. Agreement Name and/or No.
NA
8. Well Name and No.
Federal 12-1-10-18
9. API Well No.
43-047-37646
10. Field and Pool, or Exploratory Area
Riverbend
11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Jessica Berg

Title

Production Clerk

Signature

Date

December 11, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

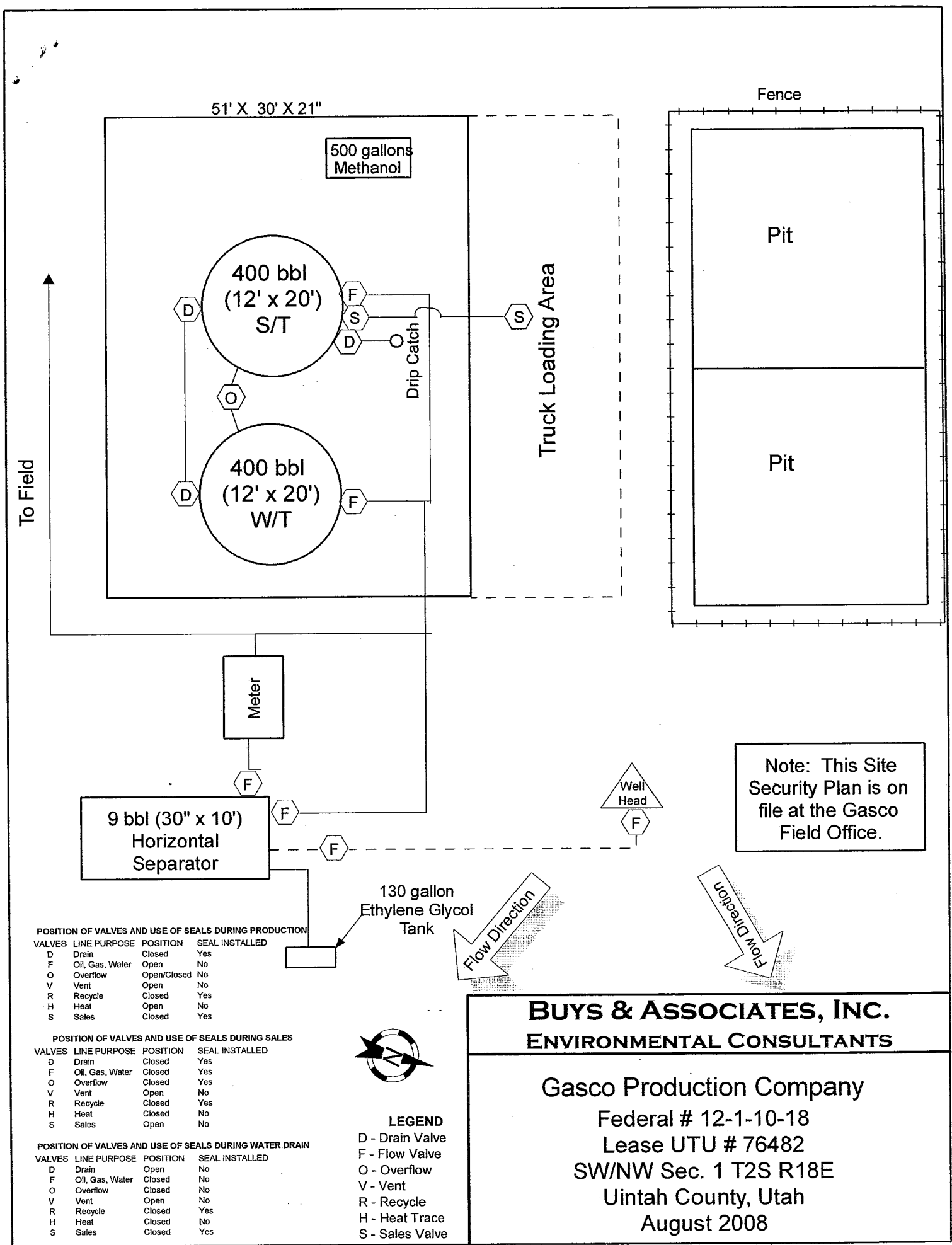
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any document or statement of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes



LEGEND

- D - Drain Valve
- F - Flow Valve
- O - Overflow
- V - Vent
- R - Recycle
- H - Heat Trace
- S - Sales Valve

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
Federal # 12-1-10-18
Lease UTU # 76482
SW/NW Sec. 1 T2S R18E
Uintah County, Utah
August 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 12-1-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2312 FNL 0550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 01 Township: 10.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047376460000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: UTELAND BUTTE
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/7/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 12/30/2010

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		9. API NUMBER: 4304737631
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		10. FIELD AND POOL, OR WILDCAT: Uteland Butte

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE 	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: Rachel Medina

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S